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JAN 18 1985

O. C. D.

ARTESIA, OFFICE

UNIT STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION
DOWNEY, DD
Artesia, NM 88210

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Pearson-Sibert Oil Co. of Texas

3. ADDRESS OF OPERATOR

901 West Missouri Avenue, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2310' FN&EL's Section 27, T-10-S, R-30-E

14. PERMIT NO.

Permit Dated 9-20-84

15. ELEVATIONS (Show whether DF, WT, GR, etc.)

4093' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 22637

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

P.M.S.-Federal R.V.S.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27, T-10-S, R-30-E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

AMENDED NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON* ☒SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to plug and abandon as follows:

1. Set cement retainer at 3550'.
2. Cement current perforations from 3574' to 3642' (18 Intervals/36 Holes) and 3719' to 3749' (11 Intervals/22 Holes) in 200-sack stages until squeeze obtained.
3. Attempt to recover 2810' 5-1/2" casing (cement top by temperature survey @ 2850').
4. Place 50-sack plug in and out of 5-1/2" casing stub.
5. Fill hole with 10# salt gel mud.
6. Place 50-sack plug in and out of base 8-5/8" casing @ 345'.
7. 10-sack plug at surface.
8. Set regulation dry hole marker.

Verbal approval on 12-3-84 by David Glass with BLM

18. I hereby certify that the foregoing is true and correct

SIGNED

Peter W. Chester
APPROVED

TITLE Vice President

DATE 12-5-84

(This space for Federal or State office)

(Orig. Sgd.) PETER W. CHESTER

APPROVED BY

CONDITIONS OF APPROVAL ANY: 1985

TITLE

DATE

*See Instructions on Reverse Side

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HOUSE OFFICE