

NEW MEXICO
DEPARTMENT OF
NATURAL RESOURCES
OIL CONSERVATION DIVISION
P. O. BOX 2083
SANTA FE, NEW MEXICO 87501

DATE RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	11. Indicate Type of Lease State ☐ Fee ☒
TYPE OF COMPLETION FW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	5. State Oil & Gas Lease No.
Name of Operator Getty Oil Company	7. Unit Agreement Name
Address of Operator P. O. Box 728, Hobbs, New Mexico 38240	8. Farm or Lease Name B.D. Taylor
Location of Well LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM East LINE OF SEC. 28 TWP 15-S RGE. 31-E NMPM	9. Well No. 1
Date Spudded 0-26-84	10. Field and Pool, or Wildcat Undesignated
16. Date T.D. Reached 12-17-84	12. County
17. Date Compl. (Ready to Prod.) P&A	18. Elevations (DF, RAB, RT, GR, etc.) 4393' (GR)
19. Elev. Casinghead 4393'	23. Intervals Drilled By Rotary Tools 0-13,540
20. Total Depth 13,540'	21. Plug Back T.D. P&A
22. If Multiple Compl., How Many	24. Cable Tools -0-
25. Was Directional Survey Made No	27. Was Well Cored
Type Electric and Other Logs Run GR DLL MSFL, GR CNL LDT CAL, BHC-SONIC	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
3 3/8"	54.5#	405'	17 1/2"		
8 5/8"	32#	4086'	11"		
5 1/2"	17#	12415'	7 7/8"		

LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					None		

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

First Production Well P&A 2-17-85		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
List of Attachments							

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. A. Baker Jr. TITLE Dist. Opr. Mgr. DATE 3-5-85

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NOV 29 1988

U.S. C.D.
CORPS OFFICE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1300	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1350	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yater 2039	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2150	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4089	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Elinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1240	1240	RED BED				
1240	3348	2108	DOLOMITE				
3348	7475	4127	DOLOMITE & LIME				
7475	7980	505	DOLOMITE & ANHYDRITE				
7980	8490	510	SHALE & DOLOMITE				
8490	8738	248	DOLOMITE & ANHYDRITE				
8738	8888	150	SHALE				
8888	9033	145	LIME & DOLOMITE				
9033	9360	327	LIME				
9360	9643	283	LIME & CHERT				
9643	13405	3762	LIME SHALE & CHERT				
13405	13540	135	LIME & SHALE				
	13,540		TOTAL DEPTH				

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MAR - 6 1935
U.S. DEPT. OF THE INTERIOR

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AUG 29 1985

**O.C.D.
HOBBS OFFICE**