STATE OF NEW MEXICO		RVATION DIVISION 5. BOX 2088	Form C-104 Revised 10-1-78				
PILE	SANTA FE,	NEW MEXICO 87501					
LAND OF PICE	REQUES	T FOR ALLOWABLE					
OPERATOR	AUTHORIZATION TO TR	AND RANSPORT OIL AND NATURAL GA	c				
1. Constitution derics Constitution Exxon Corporation							
Address		······					
P. O. Box 1600, 1 Reeson(s) for filing (Check pro	Midland, TX 79702						
New Well	Change in Transporter of:	Other (Please explain) OASINGHEAD	GAG WITCH ATAM AND				
Recompletion Change in Ownership		ny Gas [1] [ 10 S 647 252 3 3	UN 2111 YS				
If change of ownership give a		Indensate U 10 00 AV	ENCEPTION TO R-4070				
and address of previous owned	14.14 17						
I. DESCRIPTION OF WELL	AND LEASE						
New Mexico BX State	e 7 Chaveroo -	San Andrea	KANKANKA State K-449				
Unit Letter F	1980 Feet From The North	1980					
	-	_Line and Feet Fr	West				
Line of Section 16	Township 85 Range		Chaves com				
I. DESIGNATION OF TRANS	OF OIL AND NATURAL	GAS					
Mobil Pipe Line Co.		P. O. Box 900, Dalla					
Name of Authorized Transporter	of Casinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rqs. F 16 8S 33	for the second second for the second for the second s	When				
If this production is commingle V. <u>COMPLETION DATA</u>	ed with that from any other lesse or po	ol, give commingling order number:					
Designate Type of Com	pletion - (X) Cil Well Gas Well	1 New Weil Workover Deepen	Plug Back Same Res'v. Diff. R				
Date Spudded	Date Cample Ready to Prod.	Tatal Depth	P.B.T.D.				
10-23-84 Elevations (DF. RKB, RT. GR. e	11-29-84	4560					
4401 ' GR	San Andres	4250	Tubing Depth 4200				
4250 - 4466'			Depth Casing Shoe				
HOLE SIZE	TUBING, CASING, A CASING & TUBING SIZE	ND CEMENTING RECORD					
12-1/4"	8-5/8''	<b>DEPTH SET</b>	SACKS CEMENT				
7-7/8"	<u> </u>	4554	875				
		4200					
. TEST DATA AND REQUES OIL WELL	able for this	e after recovery of total volume of load of depth or be for full 24 hours;	il and must be equal to or exceed top ai				
Date First New Oil Run To Tanks 11-20-84	Date of Test 12-26-84	Producing Method (Flow, pump, gas Pump	lift, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
24 hrs. Actual Prod. During Teat	Oil-Bhis.	Water - Bbis.	Gas - MCF				
[	16	89	22				
GAS WELL							
Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure ( Shut-in )	Casing Pressure (Shut-in)	Choke Size				
CERTIFICATE OF COMPLL	ANCE						
			1 5 1085				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OPIGINAL SIGNED BY HEREY SEXTON					
above is true and complete to	the best of my knowledge and belief.	BYDISTRIC					
Mila Angling		TITLE					
Mella	Ampling		compliance with RULE 1104.				
(Sighaswe) () Unit Head (Tirle) 1-10-85 (Date)		If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of condition					
					/	Separate Forms C-104 mus	ter, or other such change of condition to the filed for each pool in multip
						H completed wells.	· · · · · · · · · · · · · · · · · · ·

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