

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-4495

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name --
2. Name of Operator Exxon Corporation	8. Farm or Lease Name New Mexico BX State
3. Address of Operator P. O. Box 1600, Midland, TX 79702	9. Well No. 7
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM West LINE, SECTION 16 TOWNSHIP 8S RANGE 33E NMPM.	10. Field and Pool, or Whidcat Chaveroo-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4401' GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

10-23-84 Spud 12-1/4" hole @ 1545 hrs.
10-26-84 Drilg. @ 1827'. Set 47 jts. 8-5/8", 24#, K55 csg. @ 1826'. Cmt. w/ 650 sx PSL and 250 sx ClC. Circ. 192 sx. WOC 78 hrs. before drill out. Test csg. to 1500 psi. Held OK.
11-4-84 Drld. to TD @ 4560' in 7-7/8" hole. Set 5", 15#, N80 csg. @ 4554'. Cmt. w/ 875 sx ClC. Did not circ. to surface. TOC @ . WOC approximately 153 hrs. before beginning completion operations. Test csg. to 2000 psi. Held OK.
11-5-84 FRR @ 1430 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Melba Knippling TITLE Unit Head DATE 1-16-85
ORIGINAL SIGNED BY JEFF SEXTON
APPROVED BY DISTRICT SUPERVISOR TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JAN 15 1985

RECEIVED

JAN 14 1985

O.C.D.
HOBBS OFFICE