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OPERATOR	

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
K-4495

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
b. Type of Well
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐
2. Name of Operator
Exxon Corporation
3. Address of Operator
Box 1600, Midland, Texas 79702
4. Location of Well
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE
1980 FEET FROM THE West LINE OF SEC. 16 TWP. 8S RGE. 33E NMPM
12. County
Chaves
7. Unit Agreement Name
8. Farm or Lease Name
New Mexico BX State
9. Well No.
7
10. Field and Pool, or Wildcat
Chaveroo-San Andres
19. Proposed Depth
4600'
19A. Formation
San Andres
20. Rotary or C.T.
Rotary
21. Elevations (Show whether DF, KT, etc.)
4394' GR
21A. Kind & Status Plug. Bond
Blanket
21B. Drilling Contractor
Unknown
22. Approx. Date Work will start
Upon Approval

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11" or 12 1/4"	8 5/8"	24	1850+	800	Surf
7 7/8"	4 1/2"	9.5	4600+	1000	Tied into 8 5/8" casing

Mud: 0-1850 Fresh Water, 8.4 PPG
1850-TD Brine water, 10.0 PPG

BOP: Type RRA 3000 psi Min. Working Pressure

Diagrammatic sketch and specifications of BOP are attached.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 3/27/85
UNLESS DRILLING UNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed _____ Title _____ Unit Head _____ Date 9-24-84

(This space for State Use)
ORIGINAL SIGNED BY JERRY MCKIN
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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All distances must be from the outer boundaries of the Section.

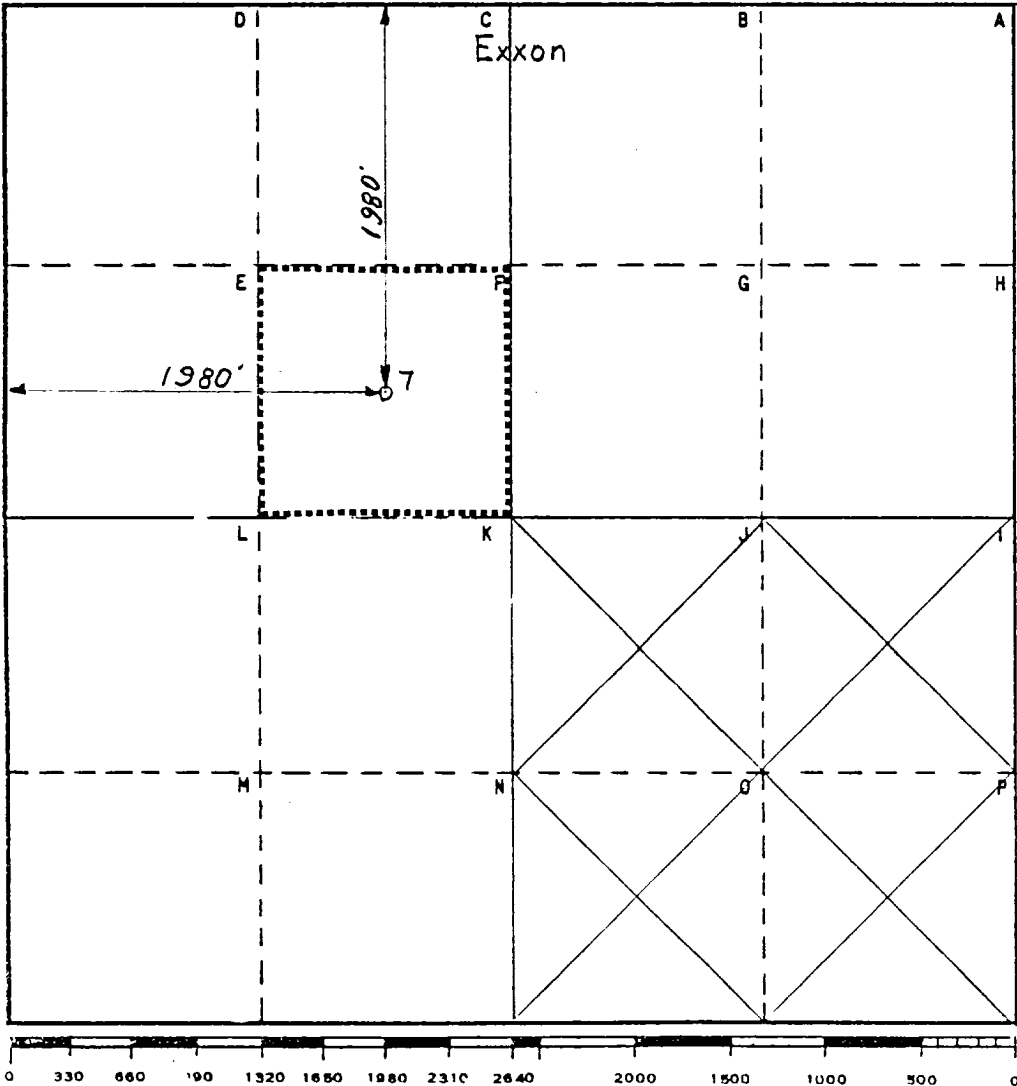
Operator Exxon Corporation		Lease "BX" STATE		Well No. 7	
Unit Letter F	Section 16	Township 8 South	Range 33 East	County Chaves	
Actual Footage Location of Well: 1980 feet from the North line and 1980 feet from the West line					
Ground Level Elev. 4394'	Producing Formation San Andres		Pool Chaveroo	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Position
UNIT HEAD

Company
Exxon Corporation
Box 1600 Midland, Texas

Date
9-24-84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

BRUCE R. PENNELL
REGISTERED PROFESSIONAL LAND SURVEYOR

Date Surveyed
8-28-84

Registered Professional Engineer and/or Land Surveyor
Bruce R. Pennell

Certificate No.
#9062

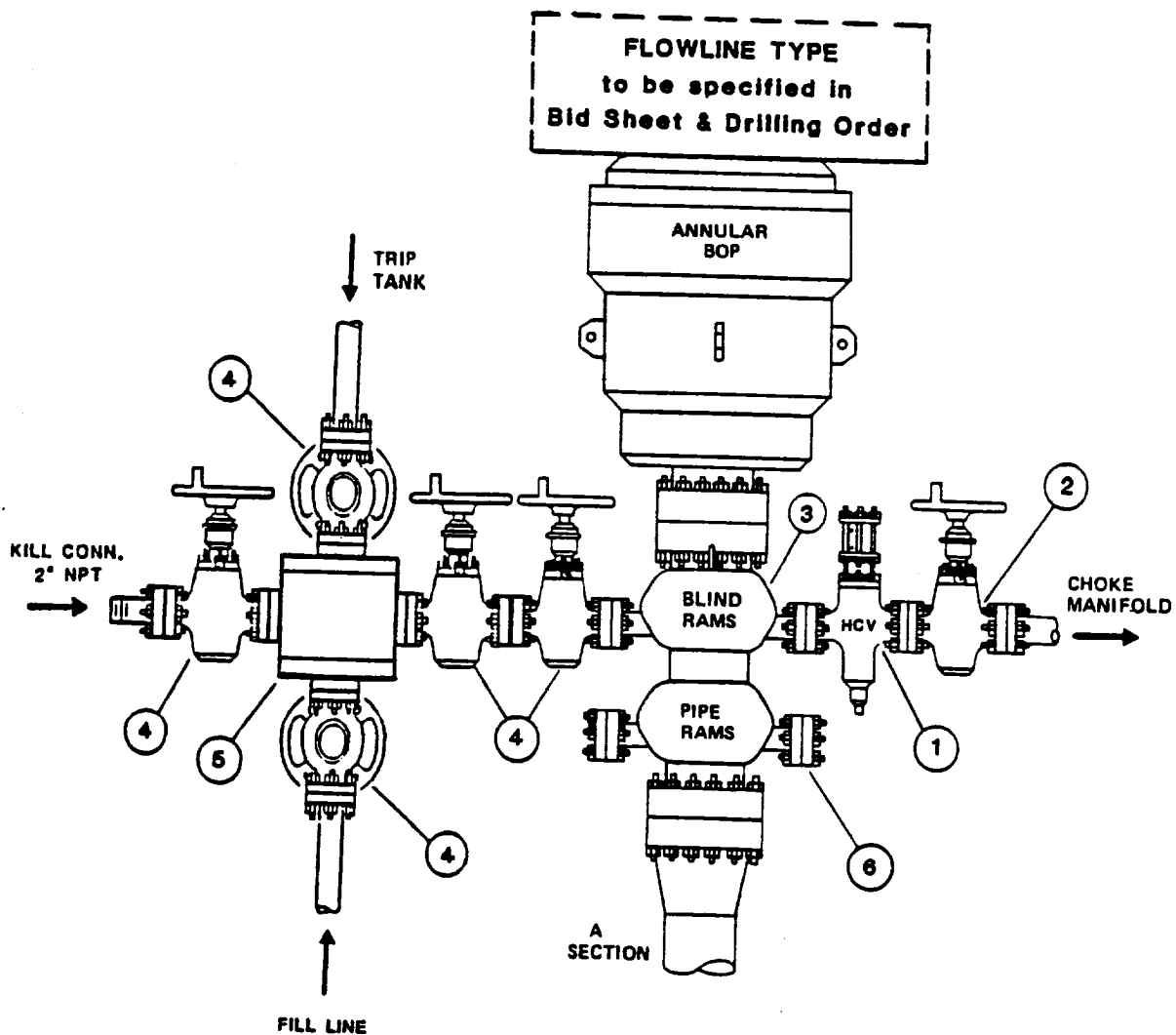
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TYPE RRA BOP BACK

THREE PREVENTERS



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HOUSE PRICE

C IPONENT SPECIFICATIO
Type RRA BOP Stack

1. Flanged hydraulically controlled gate valve -- 3" minimum nominal diameter -- same working pressure as BOP stack.
2. Flanged plug gate valve -- 3" minimum nominal diameter -- same working pressure as BOP stack.
3. BOP outlets must be 2" minimum nominal diameter for kill line and 3" minimum diameter for choke line.
4. Flanged plug or gate valve -- 2" minimum nominal diameter -- same working pressure as BOP stack.
5. Flanged cross or two (2) flanged tees.
6. Any BOP side outlet flange, located below the bottom ram, must be equipped with a blind flange.

NOTE: Each BOP stack must have separate side outlet connections for kill and choke lines, unless specific approval for a single side-outlet is obtained from the Exxon Division Drilling Manager prior to rig-up. Such approval will not be granted unless the equipment arrangement conforms to the specifications shown on pages 14 and 15 of this Section.

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