

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See Instructions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM 15011

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

HILLIARD "B" FEDERAL

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

CEDAR POINT STRAWN

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 26 T-15-S R-30-E

12. COUNTY OR
PARISH

13. STATE

CHAVES

NM

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

4087' GR 4105' RKB

4087

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

6-10,800'

25. WAS DIRECTIONAL
SURVEY MADE

NO

27. WAS WELL CORED

NO

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other

2. NAME OF OPERATOR

HILLIARD OIL & GAS, INC.

3. ADDRESS OF OPERATOR

3000 N. Garfield, Suite 120 Midland, TX 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit L, 1980' FSL & 460' FWL

At top prod. interval reported below Same - Inclination Survey only

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10-23-84

16. DATE T.D. REACHED

11-20-84

17. DATE COMPL. (Ready to prod.)

12/11/84

20. TOTAL DEPTH, MD & TVD

10,800

21. PLUG, BACK T.D., MD & TVD

10,767

22. IF MULTIPLE COMPL.,
HOW MANY*

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

10672' - 698' Strawn

26. TYPE ELECTRIC AND OTHER LOGS RUN

DUAL INDUCTION LATERAL COMPENSATED NEUTRON DENSITY

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	500	17-1/2"	525 sx C1 "C" + add.	NONE
8-5/8"	24 & 32	3,350	11 "	960 sx Lite + 300 sx C1 "C"	NONE
5-1/2"	15.5 & 17	10,800	7-7/8"	550 sx C1 "H" + add	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	10,571	10,497

31. PERFORATION RECORD (Interval, size and number)

10672' - 698' - 2 SPF w/1-9/16"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10672' - 698'	3000 gals. 10% NEFE

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
12/11/84		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
12/11/84	24	19/64	→	222	560	0	2523	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
330#	Pkr.	→	222	560	0	46°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during test

TEST WITNESSED BY

Tommy Willyard

35. LIST OF ATTACHMENTS

Drill Stem Tests - Logs - Dual Induction Lateral; Compensated Neutron Density

36. I hereby certify that the foregoing and attached information is complete and correct, as determined from all available records

SIGNED

W. L. Motley

TITLE

Sr. Production Engineer

DATE

12/12/84

*(See Instructions and Spaces for Additional Data on Reverse Side)