

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL & GAS, INC. (Other Instructions on Reverse Side)
Artesia, NM 88210

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 15011

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

HILLIARD "B" FEDERAL

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

CEDAR POINT STRAWN

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 26 T-15-S R-30-E

12. COUNTY OR PARISH 13. STATE

CHAVES

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

HILLIARD OIL & GAS, INC.

3. ADDRESS OF OPERATOR

3000 N. Garfield, Suite 120 Midland, TX 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

1980' FSL & 460' FWL of Sec 26 T-15-S R-30-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4087' GR 4105' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set and cement casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

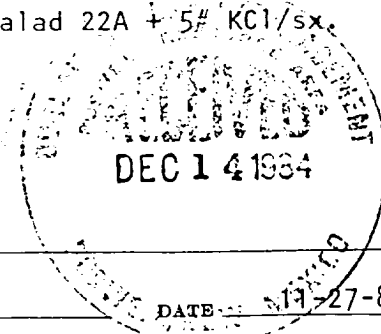
ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-1/2" production casing was set and cemented as follows:

1.60' - 5-1/2" OD Davis Lynch Guide Shoe
39.31' - 1 jt 5-1/2" OD 17# N-80 LT&C casing w/centralizer
1.40' - 5-1/2" OD Davis Lynch Float Collar
1847.65' - 47 jts 5-1/2" OD 17# N-80 LT&C csg w/10 centralizers
2552.08' - 63 jts 5-1/2" OD 17# K-55 ST&C csg
2694.65' - 68 jts 5-1/2" OD 15.5# K-55 ST&C csg
633.60' - 16 jts 5-1/2" OD 15.5# K-55 LT&C csg
3075.69' - 78 jts 5-1/2" OD 17# N-80 LT&C csg
10,845.98' TOTAL PIPE
-45.98' Less above RKB
10,800.00 Casing Seat

Halliburton cemented with 550 sx CI "H" + 0.5% CFR-2 + 0.5% Halad 22A + 5# KC1/sx.
POB @ 1 AM CST 11-22-84.



18. I hereby certify that the foregoing is true and correct

SIGNED

Pat Coley

TITLE DRILLING MANAGER

DATE 11-27-84

(This space for Federal or State office use)
ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

Pat Coley

TITLE

DATE

JAN 18 1985

*See Instructions on Reverse Side

RECEIVED BY
JAN 24 1985
O. C. D.
ARTESIA, OFFICE

RECEIVED
JAN 29 1985
O.C.D.
HOBBS OFFICE