

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
NEW MEXICO COMMISSION  
Artesia, NM 88210

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

NM 15011

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR HILLIARD OIL & GAS, INC.	8. FARM OR LEASE NAME HILLIARD "B" FEDERAL
3. ADDRESS OF OPERATOR 3000 N. Garfield, Suite 120 Midland, TX 79705	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 460' FWL of Section 26 T-15-S R-30-E	10. FIELD AND POOL, OR WILDCAT CEDAR POINT STRAWN
14. PERMIT NO.	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 26 T-15-S R-30-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4087' GR 4105' RKB	12. COUNTY OR PARISH CHAVES
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set & cement casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-5/8" Intermediate casing set and cemented as follows:

0.70' - 8-5/8" OD Texas Pattern Guide Shoe  
43.32' - 1 jt 8-5/8" OD 32# K55 ST&C csg w/centralizer  
2.00' - 8-5/8" OD Halco Float Collar  
981.34' - 24 jts 8-5/8" OD 32# K55 ST&C csg w/10 centralizers  
2358.33' - 59 jts 8-5/8" OD 24# K55 ST&C csg w/ 4 centralizers  
3385.69' TOTAL PIPE  
-35.69' Less above RKB  
3350.00' Csg seat

Halliburton cemented casing with 960 sx Lite + 15#/sk salt + 1/4#/sk Flocele followed by 300 sx Cl "C" + 2% CaCl<sub>2</sub>. Had 200 sx cement returns to surface. POB @ 4:20 PM MDT 10-20-84. Tested casing to 1000# prior to drilling plug.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE DRILLING MANAGER

DATE 11-27-84

(This space for Federal or State office use)

APPROVED BY

PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 18 1985

\*See Instructions on Reverse Side

RECEIVED BY  
JAN 24 1985  
O. C. D.  
ARTESIA, OFFICE

RECEIVED  
JAN 29 1985  
O. C. D.  
HOMER OFFICE