

NEW OIL CONS. COMMISSION  
UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

NM 15011

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

HILLIARD "B" FEDERAL

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

CEDAR POINT STRAWN

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 26 T-15-S R-30-E

12. COUNTY OR PARISH 13. STATE

CHAVES

NM

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

HILLIARD OIL & GAS, INC.

3. ADDRESS OF OPERATOR

3000 N. Garfield, Suite 120 Midland, TX 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1980' P&L & 460' FWL Sec 26 T-15-S R-30-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4087' GR 4105' RKB

12. COUNTY OR PARISH 13. STATE

CHAVES

NM

### 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

#### SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

SPUD & SET & CEMENT CASING ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

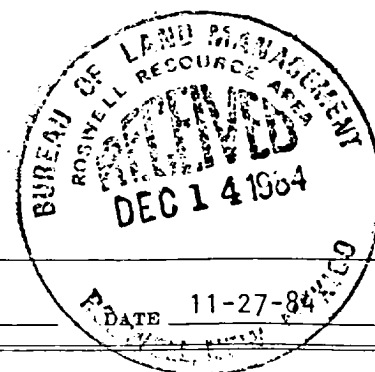
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

WELL SPUDDED AT 11 AM MDT 10-13-84

13-3/8" surface casing set and cemented as follows:

1.45'	-	13-3/8" OD Halco Guide Shoe
41.01'	-	1 jt 13-1/8" 48# H-40 ST&C csg w/insert float w/centralizer
485.83'	-	12 jts 13-3/8" 48# H-40 ST&C csg, 5 centralizers
528.29'		TOTAL PIPE
28.29'		Less Above Rotary
500.00'		Csg Seat

Halliburton cemented casing with 525 sx Cl "C" + 1/4# Flocele per sk + 2% CaCl<sub>2</sub>.  
Good cement returns to surface. POB @ 2:15 AM MDT 10-14-84. Casing tested to 500#  
prior to drilling plug.



18. I hereby certify that the foregoing is true and correct

SIGNED

*Pat Colby*

TITLE DRILLING MANAGER

DATE 11-27-84

(This space for Federal or State office use)

APPROVED BY *Pat Colby*  
CONDITIONS OF APPROVAL, IF ANY:

JAN 18 1985

TITLE

DATE

\*See Instructions on Reverse Side

RECEIVED BY  
JAN 24 1985  
O. C. D.  
ARTESIA, OFFICE

RECEIVED  
JAN 29 1985  
O.C.D.  
HOBBS OFFICE