Form 9-331 C (May 1963)

IN OIL CONS. RESELVED BY Drawer DEUBMIT IN TR.

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES Artesia In [1872 DEPARTMENT OF THE INTERIOR

	DEI /III CI III -	• • • • • • • • • • • • • • • • • • • •		•	Ο.	C. D.	J. LEASE DESIGNATION	AND SERIAL NO.
	GEOL	OGICAL SURV	/EY		ARTESI	A, OFFICI	NM-015807	
APPLICATION	I FOR PERMIT	TO DRILL,	DEEPEN	I, OR P			6. IF INDIAN, ALLOTTER	OR TRIBE NAME
	LL 👺	DEEPEN		PLI	JG BAC	:K 🗆	7. UNIT AGREEMENT N.	AME
	OIL GAS SINGLE MULTIPLE WELL OTHER ZONE ZONE						8. FARM OR LEASE NAME Garner Federal	
YATES DRILLIN	G COMPANY						9. WELL NO.	
. ADDRESS OF OPERATOR							6	
207 South 4th Street, Artesia, New Mexico 88210							10. FIELD AND POOL, OR WILDCAT S.E. Chaves Oueen Gas	
. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface							-Area Assoc: (april	
2310' FNL and 660' FWL							11. SEC., T., R., M., OR I AND SURVEY OR AR	
At proposed prod. zon	e						0 0 7120	•-
same							Sec. 3-T13S-R31E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARISH	l	
	th of Maljamar	, New Mexic					Chaves	N.M.
5. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)						OF ACRES ASSIGNED HIS WELL 40		
DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. гвоговер дегти appr. 2025			20. ROTARY OR CABLE TOOLS ROTARY		
. ELEVATIONS (Show who	ther DF, RT, GR, etc.)						22. APPROX. DATE WO	EK WILL START*
4158' GL							ASAP	
3.		PROPOSED CAS	ING AND	CEMENTING	PROGRA	М		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	FOOT	SETTING D	EPTH		QUANTITY OF CEMEN	T
	8 5/8"	24# J-5	55	appr. 350'		250 sx circ.		
12 1/2"	5 1/2"		14 # J-55		TD	200 sx/tie back to base of sa		

350' of surface casing will be set and cement circulated to shut off gravel and caving. If needed (lost circulation) 7" intermediate casing will be run to 1900' and cemented with enough cement calculated to tie back into the surface casing. If commercial, production casing will be run and cemented with adequate cover, perforated and stimulated as needed for production.

MUD PROGRAM: FW 350', 10# Brine to TD. Mud to w/SW gel to log. LCM if needed.

BOP's will be installed after setting the 8 5/8" and tested daily. BOP PROGRAM:

ie. If proposal is to drill or deepen directionally, give venter program, if any.	pertinent data on subsurface locations and measur	red and true vertical depths. Give blow
SIGNED Ylisery Rollingus	Regulatory Agent	9/26/84
(This space for Federal or State office us)		
PERMIT NO.	APPROVAL DATE	
S/Levi Deike, Acting	Area Manager	DATE 10-3-84
CONDITIONS OF APPROVAL, IF ANY:		