

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1. Indicate Type of Lease
State ☒ Fee ☐
2. State Oil & Gas Lease No.
V 1146

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
UPLAND PRODUCTION CO.

3. Address of Operator
P.O. BOX 481 Midland, Texas 79702

4. Location of Well

UNIT LETTER M LOCATED 330 FEET FROM THE West LINE AND 660 FEET FROM

THE South CORNER OF SEC. 35 TWP. 12S RGE. 31E NMPM

15. Date Spudded 10-21-84 15. Date T.D. Reached 10-28-84 17. Date Compl. (Ready to Prod.) 10-28-84 18. Elevations (DF, RKB, RT, GR, etc.) 4421.6 G.L.

20. Total Depth 3101 21. Plug Back T.D. 3045 22. If Multiple Compl., How Many 1 23. Intervals Drilled By Rotary Tools 0-3101 Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name

7. Unit Agreement Name

8. Farm or Lease Name
Mize State

9. Well No.
1

10. Field and Pool, or Wildcat
S.E. Chaves Queen

11. County
Chaves

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Comp. Neutron-Litho Density, Dual Laterolog Micro-SFL

27. Was well Cased
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	434	12-1/4	275 SX.	
5-1/2	15.5	3101	7-7/8	810 SX.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

2997.5-2995.5, 3009 2/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2997.5-3009	A/1500 g. 15%
	F/20,000-35,000# sd.

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shut-in)

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil — Bbl. Gas — MCF Water — Bbl. Gas — Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil — Bbl. Gas — MCF Water — Bbl. Sp. Gravity — API (Corr.)

34. Disposition of Gas (Solid, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W.B. McCarty TITLE Operator's Agent DATE 1-8-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2235</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2934</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Garieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Minebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Cobb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	120	120	Calachie				
120	1215	1095	Red Beds				
1215	2235	1020	Anhydrite, shale, salt				
2235	2370	135	Sand, shale				
2370	3101	731	Anhydrite, salt, sand				

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JAN 14 1985

MOD. OFFICE

ARTESIA FISHING TOOL COMPANY

P. O. BOX 470 PHONE (505) 746-6651
470

ARTESIA, NEW MEXICO 88210

October 31, 1984

Upland Production Company
PO Box 481
Midland, TX 79702

Re: Mize State #1
SW $\frac{1}{4}$ SW $\frac{1}{4}$
Sec. 35, T12S, R31E
Chaves, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
434'	1/4°
1011'	1/4°
1505'	1/2°
2095'	1/2°
2295'	1°
2748'	1 1/4°
3100'	1 3/4°

Very truly yours,

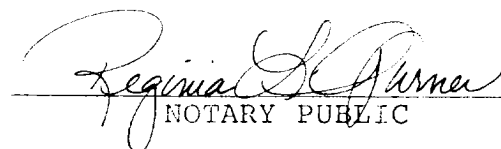


B. N. Muncy Jr.
Secretary

BNM/rlg

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before me this 31st day of October, 1984.


NOTARY PUBLIC



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JAN 14 1985

O.C.D.
HOBBS OFFICE