

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
V-1146

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator UPLAND PRODUCTION CO.	8. Farm or Lease Name Mize-State
3. Address of Operator P.O. BOX 481 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 12 S RANGE 31 E NMPM.	10. Field and Pool, or Wildcat SE Chaves Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4421.6 G.S.L.	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Operations <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-1-84 WIH w/12 joints 2-3/8" Tbg and Dowell Mod.A Prk. Set packer pressured up 3000# for 30 min. No leaks. POH. Ran collar log perforated 2997.5, 2998.5 & 2999.5, 3009 w/2 shots/ft. WIH with tbg, packer & 4.40' tail pipe, set packer @ 2901'. Acidize w/1500 gals 15% NE acid, Pmax 4700#, Pavg.1500#, Pfinal 1700#. ISIP 1300#, 15 min 1100#. reackdown P 3700# AIR 2.7 BPM. Bled off press., flowed well to pits recovered load. SI prep to frac.

11-3-84 Rigged up Dowell frac w/20,000 X-link gel 2% KCl w/18,000# 20/40 + 17,00# 10/20. Pmax 3100#, Pavg 2600#, Pfinal 2300#, ISIP 1800#, 15 min 1700#. AIR 9 BPM. SI 4 hrs. Open well on 1/2" ck. FTP 200# Rec. 121.5 BLW. SDON

11-9-84 Reversed out sand picked up 3 joints tbg. ran 3/4" rods put well on pump pump set @ 2968.1. Pumping @ 14 SPM - 48" stroke. Testing well on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Operator's Agent DATE 12-7-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 10 1984

CONDITIONS OF APPROVAL, IF ANY: