

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE RECEIVED
Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Box 352, Midland, Texas August 3, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. C. E. Key-Federal Well No. 1, in NE 1/4 SW 1/4
(Company or Operator) (Lease)
K, Sec. 17, T. 15-S, R. 30-E, NMPM, Wildcat Pool
Unit Letter

Chaves

County. Date Spudded Nov. 9, 1959 Date Drilling Completed Feb. 21, 1960

Please indicate location:

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

Elevation 4037' Total Depth 12,158' PBTD 11,214'

Top Oil Pay 11,204' Name of Prod. Form. Devonian

PRODUCING INTERVAL -

Perforations 11,204'

Open Hole None Depth Casing Shoe 11,342' Depth Tubing 11,204'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 16 bbls. oil, 10 bbls water in 24 hrs, 0 min. Size Pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	1445	600
9-5/8"	2861	1700
5-1/2"	11330	200
2-7/8"	11,193	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): See Remarks

Casing Tubing Date first new Press. Press. oil run to tanks August 1, 1960

Oil Transporter McWood Oil Corp., Midland, Texas

Gas Transporter None

Remarks: Abrasive jet perforate 5-1/2" O.D. casing with 3 holes at 11,204' using 10,000 gals slick water with 1 lb. sand per gallon at 3700 lb. acidize with 500 gals M.A. 1st stage. 2nd stage 500 gals M.A., 3rd stage 500 gals. M.A.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 8 1960, 19

OIL CONSERVATION COMMISSION

By: [Signature] Engineer District

Title

TEXACO INC.

(Company or Operator)

By: [Signature] (Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name J. G. Hlevins, Jr.

Address P. O. Box 352, Midland, Texas