

NM OIB CONS COMMISSION

DEPARTMENT OF THE INTERIOR

Drawer DD

BUREAU OF LAND MANAGEMENT

Artesia, NM 88210

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED BY N.M. 31113 SEP 18 1985	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME ARTESIA, OFFICE	8. FARM OR LEASE NAME Toles Federal
9. WELL NO. 1	10. FIELD AND POOL, OR WILDCAT Undesignated Queen
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 26-12S-31E	12. COUNTY OR PARISH Chaves
13. STATE N.M.	

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED BY SEP 13 1985 O. C. D. ARTESIA OFFICE
2. NAME OF OPERATOR Snow Oil & Gas Inc.	
3. ADDRESS OF OPERATOR P. O. Box 1270 Lovington N.M. 88260	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 1650' FWL Unit K NE 1/4 SW 1/4	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4432' KB

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

1. Pull production equipment.
2. Bump 35' Cmt. on top of existing CIBP @ 2990'.
3. Set CIBP@2400' above perms @2442'
4. Stretch and attempt to pull 1700' of 4 1/2" 10.5#/ft csg.
5. RIH w/ tbg, spot 35' cmt on top of plug @ 2400', spot 100' cmt 1650' to 1750' (50' in & out of 4 1/2" stub), spot 100' cmt 425' to 525' (50' in & out of 8 5/8" surface csg).
6. RIH to check for cmt @ 425' after WOC. time.
7. Spot 50' plug @ surface.
8. Install surface dry hole marker.
9. Clean & cover pits.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED  
PETER W. CHESTER\*SEP 11 1985  
See Instructions on Reverse Side