

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

1. SUBMIT IN TRIPlicate  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR SNOW OIL & GAS, INC.		8. FARM OR LEASE NAME TOLES FEDERAL # 1	
3. ADDRESS OF OPERATOR P.O. BOX 1270, LOVINGTON, NEW MEXICO 88260		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 1650' FWL UNIT K NE 1/4 SW 1/4		10. FIELD AND POOL, OR WILDCAT UNDESIGNATED QUEEN	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4432 KB	
		12. COUNTY OR PARISH CHAVES	
		13. STATE N M	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) DRILL WELL

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1-08-85 Spud well 4 P M, Drill 12 1/4" Hole to 472', Run 463.23' of 5/8" 24#/ft Csg., Set @ TD of 472'. Halliburton Pump 300 Sx Class C Cmt w/2% CaCl. Circ. 25 Sx to pit, Good Returns, Plug Dn 6:30 AM.
- 1-09-85 Drill out Plug 11:00 P M
- 1-11-85 Drilling @ 2025'
- 1-12-85 Drilling @ 2495'
- 1-13-85 TD Hole @ 3115' @ 8:50 PM Run Logs
- 1-14-85 RIH Condition Hole, Pull out laying Dn, Start running Casing.
- 1-15-85 Run 4 1/2" 10.50#/ft. STC Csg to TD of 3115', Halliburton Pump 300 Sx C POZ w/5 lb/sx Salt, Plug Dn 2:40 PM, Set Slips, Release Rig.
- 1-23-85 Log & Perf 2996-3002/7 Holes, 3028-31/4 Holes, 3047/1 Hole, 3050-52/3 Holes Break down Perf w/ Packer & Bridge Plug.
- 1-26-85 Halliburton Frac w/ 20000 Gal. 30# Gel w/ 12000# sp/40 Sd & 3000# 12/20 Sd. Down Csg 2200# ISIP 1770#.
- 1-29-85 Put on Pump.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Sam L. Smith*

TITLE Engineer

DATE 2/18/85

(This space for Federal or State office use)

APPROVED BY

ACCEPTED FOR RECORD  
PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 1 1985

\*See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 6 1985

O.C.R.  
HOUSE OFFICE