Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

NSTRICT III 000 Rio Biazos Rd., Aziec, NM 87410	REQUES	TFOR	ALLO	OWAB	LE AND /	UTHORIZ	ATION				
•	TO	TRANS	POF	T OIL	AND NAT	TURAL GA					
Operator	Well API No.					20.7					
Yates Drilling Company					30-005-209					777	
address	• •										
105 South 4th Str	eet, Artes	ia, N.1	<u> </u>	88210							
eason(s) for Filing (Check proper box)					X Othe	t (Please explai	n)				
lew Well		nge in Trai	•	of:	Nama	Change:	Carnor	Federal #	10 to		
lecompletion	Oil	_ ∐ Dry			Name	_			, ,		
Thange in Operator	Casinghead Ga	s Cor	ndensate	<u>. LJ</u>			Cactus	Queen Un	LT IF Z		
change of operator give name ad address of previous operator					<del></del>						
. DESCRIPTION OF WEL	CRIPTION OF WELL AND LEASE										
ease Name	We	II No.   P∞	ol Name	, Includir	ng Formation		1	f Leuse	Lea	ase No.	
Cactus Queen Unit		2 SI	E_Cha	aves C	ueen Ga	s Area As	SOO	iederal or Fee	_NM-015	807	
ocation											
Unit LetterI	: 1650	Fee	t From	The Sc	outh_Lin	and231	<u>'O</u> Fe	t From The	East	Line	
Section 27 Town	ship 12S	Ra	nge	31E	, N	лгм,	Chaves		<del></del>	County	
II. DESIGNATION OF TRA				NATUI	RAL GAS						
Name of Authorized Transporter of Oil	(X) or (	Condensate			Address (Give address to which approved copy of this form is to be sent)						
Navajo Refining Company					P.O. Box 159, Artesia, N.M. 88210						
Name of Authorized Transporter of Car	inghead Gas [	or	Dry Ga	s []	Address (Giv	e address to wh	ich approved	copy of this for	m is to be ser	ਪ)	
						<u>.</u>	<del>,</del>		<del> </del>		
If well produces oil or liquids,	Unit Sec	•		1	ls gas actuall	y connected?	When	?			
ive location of tanks.	0 2			31E			l				
this production is commingled with the	at from any other le	ase or pool	l, give c	commingli	ing order num	her:					
V. COMPLETION DATA										Assessed to	
Designate Type of Completic		il Well	j Gas	Well	New Well	Workover	Deepen	Plug Back   S	ame Res'v	Dill Res'v	
Date Sparkted	Date Compl. R	eady to Pro	xl.		Total Depth	.1	J <del></del> !	P.B.T.D.	·	_1	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					•			Depth Casing	Shoe		
	TUI	BING, C	ASINO	3 AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASIN	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
						· · · · · · · · · · · · · · · · · · ·					
				···		<del></del>	·				
V. TEST DATA AND REQU	EST FOR ALI	OWAB	LE		.l			-1		· · · · · · · · · · · · · · · · · · ·	
	er recovery of total			and must	be equal to o	exceed top allo	owable for thi	s depth or he fo	r full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test					ethod (Flow, pu					
Length of Test	st Tubing Pressure				Casing Press	Rife		Choke Size			
	,										
Actual Prod. During Test	Oil - Bbls.	Oil - Bhis				Water - Bbis.			Gas- MCF		
<b>.</b>											
O. O. WITTE			<del></del>		J						
GAS WELL Actual Prod. Test - MCF/D					TRUE AS A	number 10 to 10 to	<del></del>	10			
Actual Prod. Test - MC1/D	Length of Test	Length of Test			Bbls, Condensate/MMCF			Gravity of Condensate			
	Tubing Pressi	/ete.is	<del>,</del>		Carino Pane	sure (Shut-in)		Choke Size			
Tosting Method (pitot, buck pr.)	Tubing Pressi	ne (2mm-m	,		Caring Treat	suic (snut-in)		Choke 312e			
			<del></del> -		-\ <u>r</u>			J			
VI. OPERATOR CERTII				CE		OIL CON	<b>JCEDV</b>	ATION I	אוופור	N	
I hereby certify that the rules and r					11		VOLITV				
Division have been complied with is true and complete to the best of			<b>above</b>		_			JUL 1	2 1990		
is the and compact to the best of	my knowledge and t				Date	e Approve	:d		<u>~ 1000</u>		
You O Ye					11						
Jaren y rusaman					By ORIGINAL SIGNED BY JERRY SEXTON						
Signaphre C Karen J. Leishman	Produ	ction	Clar	-k			DISTRICT	PROPERAIS	OR		
Printed Name			itle		Title						
6-13-90	(505)	748-1	471		11 116	<i>-</i>					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.