

UNITED STATES **Drawer DD**  
DEPARTMENT OF THE INTERIOR **Artesia, NM 88210**  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

Yates Drilling Company

3. ADDRESS OF OPERATOR

207 South 4th Street, Artesia, N.M. 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1650' FSL & 2310' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Production Casing ☐

5. LEASE

NM-015807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Garner Federal

9. WELL NO.

9

10. FIELD OR WILDCAT NAME

S.E. Chaves Queen Gas Area Assoc.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27-T12S-R31E

12. COUNTY OR PARISH 13. STATE

Chaves

N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 3100'. Ran 74 joints of 5 1/2" 14# J-55 casing set at 3098'. 1-auto fill float shoe set at 3098'. Used 420 gallons of chemical wash ahead of cement. Cemented with 120 sacks Class "C" 65-35 Poz, 6% gel, 8#/sack salt and 1/4#/sack flocele. Tailed in with 200 sacks Class "C" 1% CaCl<sub>2</sub> and 1/4#/sack flocele. Compressive strength of cement - 1050 psi in 12 hours. PD 1:25 AM, 11-17-84. Bumped plug to 1000 psi released pressure and float held okay. WOC. WIH and perforated 12 .50" holes at 2 JSPF as follows: 2985, 89, 90, 93, 94 & 95'. Acidized with 750 gallons 15% HCL and 11 7/8" nylon core ball sealers with 1.3 specific gravity. Frac with 15000 gals H<sub>2</sub>O frac 30 and 16 tons CO<sub>2</sub> and 30500# (18000# 20/40 and 12500# 10/20) sand. Swab testing.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John A. Lischman TITLE Production Clerk DATE 11/27/84

(This space for Federal or State office use)

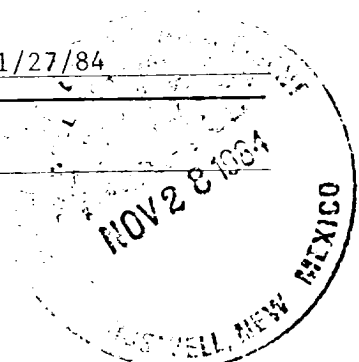
APPROVED BY

ACCEPTED FOR RECORD  
DEPT. OF THE INTERIOR

TITLE

DATE

DEC 7 1984



RECORDED

DEC 10 1984

CLERK OF COURSE

RECEIVED BY

DEC 10 1984

O. C. D.  
ARTESIA, OFFICE