

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DATE OF ENTRY RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Lease ☒
5. Date Oil & Gas Lease No.	

TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
DRY ☐	OTHER ☐
TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

Name of Operator
Yates Drilling Company

Address of Operator

Location of Well
207 South 4th Street, Artesia, N.M. 88210BY LETTER M LOCATED 330 FEET FROM THE South LINE AND 330 FEET FROMWest LINE OF SEC. 26 TWP. 12S RGE. 31E NMPMDate Spudded 11-18-84 16. Date T.D. Reached 11-22-84 17. Date Compl. (Ready to Prod.) 1-24-85 18. Elevations (DP, RAB, RT, GR, etc.) 4425' GL 19. Elev. CasingheadTotal Depth 3100' 21. Plug Back T.D. 3096' 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools Cable Tools -Producing Interval(s), of this completion — Top, Bottom, None 2982'-2985', Queen25. Was Directional Survey Made NoType Electric and Other Logs Run Compensated Neutron-Litho Density, Dual Laterolog Micrs SFL27. Was Well Cored No

Casing Record (Report all strings set in well)

Casing Size Weight Lb./Ft. Depth Set Hole Size Cementing Record Amount Pulled

8 5/8" 24# 400' 12 1/2" 250 SXS.

5 1/2" 73 Jts. 14# & 3088' 7 7/8" 975 SXS.

1 Jt. 15.5#

LINER RECORD

SIZE TOP BOTTOM SACKS CEMENT SCREEN

2 3/8" 2986'

TUBING RECORD

SIZE DEPTH SET PACKER SET

2 3/8" 2986'

Perforation Record (Interval, size and number)

2982'-2985', 8 .50" holes (2SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

2982'-2985' Acidized & frac'd w/ 750 gals.

15% HCL acid, 15000 gals. water

frac 30, 22 tons CO₂, 20500#

(12000# 20/40 & 8500# 12/20)

PRODUCTION

First Production 1-24-85 Production Method (Flowing, gas lift, pumping — Size and type pump) Pumping Well Status (Prod. or Shut-in) Prod.Date of Test 1-24-85 Hours Tested 24 hrs. Choke Size - Prod'n. For Test Period 30 Oil — Bbl. 30 Gas — MCF 30 Water — Bbl. 70 Gas — Oil Ratio 1000/1Flow Tubing Press. - Casing Pressure - Calculated 24-Hour Rate 30 Oil — Bbl. 30 Gas — MCF 30 Water — Bbl. 70 Oil Gravity — API (Corr.) -Disposition of Gas (Sold, used for fuel, vented, etc.) vented Test Witnessed By Bill DavisList of Attachments Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Kevin J. Leishman TITLE Production Clerk DATE 1-25-85

RECEIVED

JAN 28 1985

O.C.E.
HOBBS OFFICE