

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Yates Drilling Company

Address of Operator

207 South 4th Street, Artesia, N.M. 88210

Location of Well

UNIT LETTER M 330 FEET FROM THE South LINE AND 330 FEET FROM
THE West LINE, SECTION 26 TOWNSHIP 12S RANGE 31E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Doyal

9. Well No.

4

10. Field and Pool, or Wildcat

S. E. Chaves Queen Gas Area Assoc.

15. Elevation (Show whether DF, RT, GR, etc.)

4425' GL

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
JILL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPMS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER Production Csg., Acidized & Frac'd ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3100'. Ran 74 joints 5 1/2" casing as follows: 73 joints 5 1/2" 14# J-55 ST&C and 1 joint 5 1/2" 15.5# J-55 LT&C. Set casing at 3088'. Auto fill shoe set 3088'. Used 420 gals. chemical wash ahead of cement. Cemented with 775 sacks Class "C" 65/35 Poz with 6% gel, 8#/sack salt and 1/4#/sack flo-seal. Followed by 200 sacks Class "C" with 1% CaCl₂ and 1/4#/sack flo-seal. Compressive strength of cement 850 psi in 12 hours. PD 6:46 PM, 11-23-84. Bumped plug to 1000# for 30 minutes, released pressure, float and casing held okay. Cement did not circulate. WOC.
WIH and perforated 2982'-85' with 8 .50" holes (2SPF) as follows: 2982, 83, 84 and 85'. Acidized and frac'd with 750 gals 15% HCL acid, 15000 gallons water frac 30, 22 tons CO₂, 20500# (12000# 20/40 and 8500# 12/20) sand.
Started flowing back to pit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Garen Lushman

TITLE Production Clerk

DATE 12-4-84

APPROVED BY _____

TITLE _____

DATE DEC - 7 1984

CONDITIONS OF APPROVAL, IF ANY: