

UNITED STATES

SUBMIT IN DUPLICATE

Form approved.  
Budget Bureau No. 42-R355.5.

RECEIVED BY

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYNM OIL CON. (See instructions on reverse side)  
Artesia, NM 88210

## COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: O.C.D. ☐ OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION: ARTESIAN ☒ WORK WELL ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR  
Dalport Oil Corp.3. ADDRESS OF OPERATOR *Enter First One*  
3471 First National Bank Bldg., Dallas, Texas 75202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1980' FN&amp;EL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR  
PARISH  
Chaves13. STATE  
NM

15. DATE SPUDDED

12-19-84

16. DATE T.D. REACHED

12-24-84

17. DATE COMPL. (Ready to prod.)

1-27-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

4029.8 g.m.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

2690

21. PLUG, BACK T.D., MD &amp; TVD

2658

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

2562-71 Queen

25. WAS DIRECTIONAL  
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Wilcox gamma-neutron

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

| CASINO SIZE  | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD                                                        | AMOUNT PULLED |
|--------------|-----------------|----------------|-----------|-------------------------------------------------------------------------|---------------|
| 8-5/8 - New  | 24#, RIII       | 884            | 12-1/4    | 290 Sx Lite + 200 Sx "C"                                                | Circ None     |
| 4-1/2 - Used | 9.5# & 10.5#    | 2690           | 7-7/8     | 125 Sx Lite 150 Sx "C"<br>50% POZ, 8# salt/sx<br>200 Sx "C", 5# salt/sx | None          |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | BACKS CEMENT* | SCREEN (MD) | SIZE  | DEPTH SET (MD)   | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|-------|------------------|-----------------|
|      |          |             |               |             | 2-3/8 | 2552.7 1' SN     | None            |
|      |          |             |               |             | Used  | 4' perf (80 fts) |                 |

31. PERFORATION RECORD (Interval, size and number)

Perf 2562-71, 18 holes, .34"

Squeezed

Reperf 2562-71, 21 holes, .34"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 2562-71             | 1000 gal. 15% acid               |
| 2562-71             | 1000 gal., 15% acid              |

33.\* PRODUCTION

| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            | WELL STATUS (Producing or shut-in) |               |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|------------------------------------|---------------|
| 1-27-85               |                 | Flow                                                                 |                         |          |            | Shut-in                            |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.                         | GAS-OIL RATIO |
| 1-27-85               | 4               | 16/64                                                                | →                       | 0        | 125        | 0                                  | ---           |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.)            |               |
| 70#                   |                 | →                                                                    | 0                       | 133.6    | 0          | ---                                |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut-in

35. LIST OF ATTACHMENTS

C-122, chart, back pressure curve

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Dean M. Knight*

TITLE

BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA

DATE 2-4-85

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES:<br>SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF, COORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING<br>DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES |      |        | 38. GEOLOGIC MARKERS                 |         |             |                  |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------|--------|--------------------------------------|---------|-------------|------------------|
| FORMATION                                                                                                                                                                                                                                              | TOP  | BOTTOM | DESCRIPTION, CONTENTS, ETC.          | NAME    | MEAS. DEPTH | TRUE VERT. DEPTH |
| Recent- Triassic                                                                                                                                                                                                                                       | 0    | 912    | Red beds                             | Rustler | 912         | 912              |
| Rustler                                                                                                                                                                                                                                                | 912  | 1000   | Anhydrite, salt, red sh              | Salado  | 1000        | 1000             |
| Salado                                                                                                                                                                                                                                                 | 1000 | 1656   | Salt, red sh                         | Yates   | 1798        | 1798             |
| Tansill                                                                                                                                                                                                                                                | 1656 | 1798   | Anhydrite, salt                      | Queen   | 2542        | 2542             |
| Yates                                                                                                                                                                                                                                                  | 1798 | 1925   | Red sand, red sh, salt, Anhyd.       |         |             |                  |
| S. Rivers                                                                                                                                                                                                                                              | 1925 | 2542   | Dolomite, anhyd, red sand, salt      |         |             |                  |
| Queen                                                                                                                                                                                                                                                  | 2542 | 2690   | Red-gy sand, red sh, Anhydrite, salt |         |             |                  |

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FEB 18 1985  
HOBBS OFFICE