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Form 9-331
Dec. 1973

JAN 29 1985

O. C. D.

ARTESIA OFFICE

NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210

Form Approved.

Budget Bureau No. 42-R1424

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other2. NAME OF OPERATOR
Dalport Oil Corp.3. ADDRESS OF OPERATOR
3471 InterFirst One, Dallas, Tx. 752024. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FN&EL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) ☐5. LEASE
NM 0349837

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Arco-Federal

9. WELL NO.

10. FIELD OR WILDCAT NAME

Chaves Queen, Southeast

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
7-14S-31E12. COUNTY OR PARISH
Chaves13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-7-85 Welex perf 2562-71, 18 holes.

1-8-85 Acidized w/1000 gal.-15%, max 2400#, had communication behind 4½" casing.

1-10-85 Set Western retainer at 2528.3 KBM. Cemented w/200 Sx "C" = 5# salt/sack.

1-14-85 Drilled out retainer and cement to PBTD 2658, circulated, Welex re-perforated 2562-71 w/21 holes (SSB gun).

1-15-85 Displaced w/1% KCl water, acidized w/1000 gal. 15% acid, max. 1950#, 10" SIP 100#, rate 1.5 BPM, tubing at 2584' KBM.

1-16-85 Swab load, little gas.

1-17-85 B/Seating nipple 2552.7, 4' perf nipple = 2556.7 gm, swb load & gas, 80 jts in hole.

1-18-85 TP 50#, CP 175#, flowing gas.

Subsurface Safety Valve: Manu. and Type

Set @

Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

David M. Langford

TITLE

Geologist

DATE

1-21-85

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF

ACCEPTED FOR RECORD

TITLE

DATE

PETER W. CHESTER

JAN 25 1985

*See Instructions on Reverse Side

RECEIVED

FEB - 4 1985

O.C.E.
HOBBS OFFICE