## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

## **WELL LOCATION AND ACREAGE DEDICATION PLAT**

All Distances must be from the outer boundaries of the section

Operator							Lease					<u> </u>			Well No.		
Anadarko Petroleum Corporation								Dalport-Arco Feder				ral Com				1	
Unit Letter	Section			Township			Range						County		l		
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Actual Footage Loca	ation o	Well:	1		· · - · · - · ·			<u>-</u> -				<b>МРМ</b>	1				
1980	feet f	from the	:	No:	rth	line and		19	980		feet i	from	the	Eas	st line		<u>.</u>
Ground level Elev.		P	roducing	Formati	08		Pool						<u> </u>		Dedicated A	creage:	
4029.8'				Que			· ·	Chave	es Que	en G	as A	rea	, As	so.	316.6	( <del>+</del> ) Ac	TER
1. Outline	e the se	reage d	edicated t	to the su	bject we	Il by colored per	ocil or ha	chure mar	ks on the	plat belo	rw,				·	<del></del>	
2. If more	e than e	one leas	e is dedic	ated to t	he well,	outline each and	d identify	the owner	rship there	of (both	as to w	vorkin	g interes	at and r	royalty).		
3. If more	e than	one leas	e of diffe	rent own	ership is	dedicated to the	e well, hi	ve the inte	erest of al	lowners	been o	onsoli	idated by	comn	munitization,		
unitizat	tion, fo Yes	rce-pool	ling, etc.?	No.						Commu							
If answer		list the	OWners		ır an descrint	swer is "yes" ty ions which have	pe of con eachadly	solidation been cons	olidated	(Ties my	III LI	Zal	7011			· · · · · · · · · · · · · · · · · · ·	
this form	if nece	essary.															
No allows	able wi	Il be ass	signed to	the well	until all	interests have b	een cons	olidated (b	y commu	nitization	ı, unitiz	ation.	forced-	pooling	, or otherwise	)	
or until a	DOG-SU	andard u	mit, elimi	nating s	uch inter	est, has been ap	proved b	y the Divi	sion.								
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## N. M. DIE CONS. COMMISSION

P. O. BOX 1980 Form 9-331 Form Approved. HOBBS, NEW MEXICO 88240 Dec. 1973 Budget Bureau No. 42-R1424 UNITED STATES 5. LEASE DEPARTMENT OF THE INTERIOR NM 0349837 **GEOLOGICAL SURVEY** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT AGREEMENT NAME (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) 8. FARM OR LEASE NAME Arco-Federal 1. oil gas Ø well other well 9. WELL NO. 2. NAME OF OPERATOR Dalport Oil Corp. 10. FIELD OR WILDCAT NAME 3. ADDRESS OF OPERATOR W. Heat 3471 InterFirst One, Dallas, Tx. 75202 11. SEC., T., R., M., OR BLK. AND SURVEY OR 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AREA 7-14 X-31E AT SURFACE: 1980' FIXEEL 12. COUNTY OR PARISH 13. STATE AT TOP PROD. INTERVAL: Same Chaves AT TOTAL DEPTH: Same 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion or zone PULL OR ALTER CASING change on Form 9-330.) MULTIPLE COMPLETE CHANGE ZONES ABANDON\* (other) Subsequent change from 40 ac. to 160 ac. spacing. 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Well was completed 1-27-85 as a shut-in Queen gas well. As we are 4 miles from a pipeline, well will remain shut-in for a long duration. We are requesting from the Oil Conservation Commission permission to use 160 acre gas spacing, rather than 320 acre spacing. Subsurface Safety Valve: Manu. and Type \_ \_\_\_\_ Set @ \_\_\_\_\_ Ft. 18. I hereby certify that the foregoing is true and correct 1 Ampril Geologist 6-18-85 DATE (This space for Federal or State office use) APPROVED BY TITLE ACCEPTED FOR RECORD CONDITIONS OF APPROVAL IF ANY: PETER W. CHESTER

RUREAU OF LAND MANAGEMENT

## NEW MEXICO OIL CONSERVATION COMMISSION WELL\_COCATION AND ACREAGE DEDICATION\_LAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator			Lease				Well No					
Dalpor	t Oil Corp.			Arco Fede	eral			· 1				
Unit Letter Secti	on Towns	nip	Roma		County		<del></del>	<del></del>				
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Actual Footage Location of	of Well:	. 40		316	<u>.L</u>	Chaves	<del></del>					
1090	Γ	<b>+</b>		1000			•					
		Tine and		1980 tee	t from the	North	line		•			
Ground Level Elev.	Producing Formation		Pool				Dedicated Acre	age;				
4045.0 <b>4019.8</b>	Queen		W:	ildcat				40	Acres			
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> </ol>												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  Yes No If answer is "yes," type of consolidation  If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.												
sion.												
Anadarko	Produc. Co.	.0861		RCO)		tained here	CERTIFICATION ortify that the in sin is true and continue and continue and in the same and in	formation				
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NM	   35611		NM	0349837		Position Geologi	.st					
	1 1 1	<i>Y</i>		<del></del> 1980' -		Dalport Date 10-29-8	Oil Corp	•				
	Dalport NM 36619	ANO ANO	NO.	R C O )		I hernby of shown on it notes of our under my so is true and knowledge of the control of the con	ertify that the his plat was plat to plat was plat to plat to plat to the plat to the plat to	tted from f ade by m that the s best of	field e or			
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JUN 26 1985

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