

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form C-103
Revised 10-1-78

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SANTA FE, NEW MEXICO 87501
APR 22 1985
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-8664
7. Unit Agreement Name S. Caprock Queen Unit
8. Form of Lease Name S. Caprock Queen Unit Tract 48
9. Well No. 17
10. Field and Pool, or Wildcat South Caprock Queen
12. Country Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐
2. Name of Operator Union Oil Company of California
3. Address of Operator P. O. Box 671 Midland, Texas 79702
4. Location of Well UNIT LETTER J 1330 FEET FROM THE East LINE AND 2630 FEET FROM THE South LINE, SECTION 30 TOWNSHIP 15-S RANGE 31-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) 4443'
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

2-23-85 - MIRU Rhynes Drilg. Co. Rig #3. Spud 12-1/4" hole 8:30 PM 2-23-85. Drld. to 354'. Circ. to run csg.
2-24-85 - Ran 8 jts 8-5/8" 24# csg @ 354', cmt w/300 sx Cl "C" cmt. JC @ 11:30 AM 2-24-85. Circ 75 sx. WOC.
2-25-85 - WOC 20 hrs - test csg & BOP's to 1000 psi. Drld 7-7/8" hole to 3300' TD @ 6:40 PM 2-28-85. Cir hole & R&C 78 jts 5-1/2" 15.5# csg @ 3300' w/ 450 sx Lite Wt cmt followed with 300 sx 50/50 Poz-Mix - JC 6:00 AM 3-1-85. Rel. rig. Ran temp survey TOC 400'.
3-29-85 - TI w/tbg - tag est TD @ 3240', cir hole w/80 bbs fresh wtr - spot 200 gals 15% MCA acid. Perf Queen w/2 JSPF @ 3158' - 78' (41) holes. Acidized perfs w/1000 gals 15% MCA acid.
4- 8-85 SWF Queen perfs 3158'-78' w/12,000 gals gelled (40#) wtr, 9000# 20/40 sd & 13,000# 12/20 sd.
4- 9-85 R&L 102 jts 2-7/8" tbg @ 3167' w/SN @ 3132'. Ran P&R - hung well on. RDPU - well pumping @ 5:00 PM.
4-16-85 Potential test - 24 hrs pumped 16 BO 172 BW GOR 164 CFB Grav 35.4.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.C. Merritt J.C. Merritt TITLE Dist. Prod. Supt. DATE 4-18-85

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: