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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
V-1232

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER
2. Name of Operator
Manzano Oil Corporation (505-623-1996)
3. Address of Operator
P.O. Box 571/Roswell, NM 88202
4. Location of Well
UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 36 TOWNSHIP 8S RANGE 32E NMPM.
10. Field and Pool, or Wildcat
UNDESIGNATED
15. Elevation (Show whether DF, RT, GR, etc.)
4415.2' GR
12. County
Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Plug well back to San Andres</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/18/85 Drilled 12 1/4" hole to TD 9519' and logged. Decision was made to plug well back to San Andres Formation and attempt a completion.

4/20/85 Set the following five (5) plugs with 25 sacks of Class C Cement per plug, (each plug is 100 feet):
9364-9264', 9081-8981', 8515-8415', 7353-7253' and 4712-4612'.
Shut down, waiting on orders.

The following Drill Stem Tests were ran on this well:

DST #1: 8985' - 9083' (98' interval) Open 30 min. w/fair blow, closed 60 min., open 60 min w/no blow, increased to very slight blow, closed 120", recovered 670' drlg mud, no oil or gas, Temp. 148°.

DST #2: 9154 - 9300' Open 30 min w/weak blow, increased to good blow, closed 60 min, open 60 min w/weak blow, increased to good blow, closed 120 min, Recovered 100' GCM & formation wtr, Sampler 2300 cc mud & form. wtr, .15 cu ft of gas, no oil, Temp. 147°.

6/10/85 Prep to Run approximately 4,550' of 14# API 5-1/2" casing and cement with 300 sacks of Class H 50/50 POZ cement and attempt completion in the San Andres formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Clerk DATE 6/10/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 19 1985

CONDITIONS OF APPROVAL, IF ANY: