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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-1232
7. Unit Agreement Name
8. Farm or Lease Name Sunburst 36 State
9. Well No. 1
10. Field and Pool, or Wildcat Bar U Penn
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Manzano Oil Corporation 505/623-1996
3. Address of Operator P.O. Box 571, Roswell, NM 88202
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>8S</u> RANGE <u>32E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4415.2' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/12/85 Drilled 17½" hole to 350' and ran and cemented 13-3/8" casing. See previous report.

3/16/85 Drilled 12½" hole to 3700'. Ran 90 jts. (3706.28') 8-5/8" 24 & 32# J55 ST&C 8 rd casing with float shoe, float collar and 3 centralizers. Set and cemented @ 3700' with 1300 sks Halliburton Lite with 15# salt and 3# gilsonite followed by 200 sacks Class C with 2% CaCl. Circulated 230 sks to surface. Plug Down @ 3:30 p.m. 3/16/85. WOC 18 hrs. Tested casing & cmt to 1500# for 30", held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jackie Midkiff TITLE Jackie Midkiff/Prod. Clrk. DATE 3/18/85

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

APPROVED BY J TITLE DATE MAR 26 1985

CONDITIONS OF APPROVAL, IF ANY: