

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESTROYED	
EXEMPTION	
SANTAFE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	
LOCATION	

Fred G. Yates, Inc.

4-2-11900

Sunwest Centre, Suite 919, Roswell, NM 88201

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:		
Recompletion	☐	Oil	☐	Dry Gas ☐
Change in Ownership	☐	Casinghead Gas	☐	Condensate ☐

Other (Please explain)

Approval to flare casinghead gas from this well must be obtained from the Minerals Management Service *62M*

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

R7858 4-1-85

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
South Tomahawk Federal	3	Tomahawk Ld	State, Federal or Fee Federal	NM0347394

Location _____

Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East

Line of Section 6 Township 8S Range 32E , NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Company					Address (Give address to which approved copy of this form is to be sent) P. O. Box 159, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Insufficient to Market					Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 6	Twp. 8S	Rge. 32E	Is gas actually connected? No	When N/A

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
		X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
12/8/84	1/21/85		4330'			4275'			
Elevations (D.F., R.A.B., R.T., CR., etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
4517' GL	San Andres		4183'			4180'			
Perforations						Depth Casing Shoe			
4183-87'; 4190-92'; 4199-4202'						4326'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8", 24#	1802'	775
7 7/8"	4 1/2", 10.50#	4326'	200
	2 3/8", 4.7#	4180'	

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

1/23/85	1/25/85	Pumping	
24 hours	-----	-----	-----
26 BF	21	5	TSTM

AS WELL.

Actual Prod. Test-MCF/D	Length of Test	Basis. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

Hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert W. Kennedy
(signature)

Engineer

(Title)

1/28/85

11/24/67

OIL CONSERVATION DIVISION

APPROVED JAN 30 1985, 19 85

BY Eddie W. Seay

TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE III.

All sections of this form must be filled out completely for allowable on new and reconstructed walls.

Fill out only Sections I, II, III, and VI for changes of owner, small part or number, or transfer, or other such change of condition.

Separate Form C-103 must be filed for each pool (a multiple completed scale).