1980, Hobbe, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM	87410
1000 too Blazoe Kir, Azor, 1444	

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

							1	No.		
tor Company							30-0	05 <b>-</b> 21 <u>004</u>	·	
ryx Energy Company			<del></del>							
. 0. Box 1861, Midla	and, Te	xas_79	702		Orber	(Please explain	)			
on(s) for Filing (Check proper box)		Change in		terof:	Uner	(* seme exhaus	,			
Well $\square$	Oil		Dry Gas							
empletion	Caninghea	d Gas 🔲	Condens	rate 🗌					1 M	7070
nee of operator give name	Sun Ex	plorat	ion &	Product	ion Co.	, P. O.	Box 186	l, Midla	nd, Texas	7970
ddress of previous operator						•			State	<u> </u>
DESCRIPTION OF WELL se Name	AND LEA	Well No.	Pool Na	une, including	Formation		Kind of	Lease ederal or Fee	Lears	No.
New Mexico BA State		2	Siet	e San A	ndres		State, I		٠	
ation				.,	. 1	. 1656	) E	From The	West	Line
Unit LetterC	_:99	20	_ Feet Fr	om The <u>N</u>	orth Line	and	Pac	riom the		
Section 16 Townshi	io 8-	-S	Range	31-E	, NM	грм, Chav	res			County
DESIGNATION OF TRAIN	NSPORTI	ER OF	OIL AN	D NATUR	AL GAS	address to whi	ich approved	copy of this for	rm is to be sent)	
me of Authorized Transporter of Oil	X	or Cond	ensaus	L	P. O.	Box 1183.	. Housto	n, Texas	77001	
The Permian Corporations of Authorized Transporter of Casin	nghead Gas	×	or Dry	Gas 🔲	Address (Give	e address to wh	ich approved	copy of this fo	rm is to be sent)	
Gities Service Compa	iny OX			<del>مد</del>	Box 19	19, Midla	and, Tex	as 7970	1/	
well produces oil or liquids,	Unit	Sec. 16	Twp.	Rge.	is gas actualiy Yes	COMPONED!	•	-30-85_		
e location of tanks.  his production is commingled with that	t from any o					ber:				
his production is comminged with the COMPLETION DATA						<del></del>	D	Plug Back	Same Res'v	iff Res'v
	- ~	Oil W	ell	Gas Well	New Well	Workover	Deepen	Plug Dack		
Designate Type of Completion	n - (A)	mpi. Ready	to Prod.		Total Depth	<u></u>	<u> </u>	P.B.T.D.		
ate Spudded	Date Co.	mpi ree,							<u> </u>	
levations (DF, RKB, RT, GR, etc.)	Name of	Producing	Formatio	a	Top Oil/Gas	Pay		Tubing Dep	in	
								Depth Casin	g Shoe	
erforations								<u> </u>		
		TUBIN	G, CAS	ING AND	CEMENT	NG RECOR	<u> </u>	T	SACKS CEMEN	п
									SMUKS OFFICE	
HOLE SIZE		CASING &	TUBING	SIZE		DEPTH SET		+		
HOLE SIZE		CASING 8	TUBING	SIZE		DEPTH SET				
HOLE SIZE		CASING &	TUBING	SIZE		DEPTH SET				
		CASING &	TUBING	SIZE		DEPTH SET				
		CASING &	TUBING	SIZE		DEPTH SET				.)
V. TEST DATA AND REQU	JEST FOR	R ALLO	TUBING	SIZE	be equal to	DEPTH SET	llowable for th	is depth or be		.)
V. TEST DATA AND REQU		R ALLO	TUBING	SIZE	be equal to o	or exceed top al	llowable for th	is depth or be	for full 24 hours	.)
V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank	JEST FOR	R ALLO	TUBING	SIZE	be equal to	or exceed top al	llowable for th	is depth or be	for full 24 hours	.)
/. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	JEST FOR  Date of  Tubing	R ALLO of total voluments Test Pressure	TUBING	SIZE	be equal to o	or exceed top at Method (Flow, )	llowable for th	is depth or be	for full 24 hours	)
V. TEST DATA AND REQU	JEST FOR	R ALLO of total voluments Test Pressure	TUBING	SIZE	Producing Producing Pressure P	or exceed top at Method (Flow, )	llowable for th	is depth or be etc.)	for full 24 hours	.)
V. TEST DATA AND REQU DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	JEST FOR  Date of  Tubing	R ALLO of total voluments Test Pressure	TUBING	SIZE	Producing Producing Pressure P	or exceed top at Method (Flow, )	llowable for th	Choke Size	for full 24 hours	)
7. TEST DATA AND REQUIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Tubing	R ALLO of total voluments Test Pressure	TUBING	SIZE	Producing Producing Pressure Water - Bb	or exceed top at Method (Flow, )	llowable for th	Choke Size	for full 24 hours	.)
7. TEST DATA AND REQU DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Tubing Oil - B	R ALLO of total voluments Test Pressure	WABL	SIZE	Producing Produc	or exceed top at Method (Flow, )	ilowable for U ownp, gas lift,	Choke Size	for full 24 hours	)
TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D	Date of Tubing Oil - B	R ALLO of total volu Test Pressure	WABL	SIZE	Producing Produc	or exceed top at Method (Fiow, passure	ilowable for U ownp, gas lift,	Choke Size  Gas-MCF	for full 24 hours	.)
7. TEST DATA AND REQUIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	Date of Tubing  Oil - B	R ALLO of total volt Test Pressure	WABL	E ed oil and mus	Producing Produc	DEPTH SET	ilowable for ti ownp, gas lift,	Choke Size  Gravity of  Choke Size	for full 24 hours	
TEST DATA AND REQUIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	JEST FOR  er recovery of  Date of  Tubing  Oil - B  Length  Tubin	R ALLO of total voluments of Test Pressure OF CC	WABL une of loa	E  d oil and mus  ANCE	Producing Produc	DEPTH SET	ilowable for ti ownp, gas lift,	Choke Size  Gravity of  Choke Size	for full 24 hours	
V. TEST DATA AND REQUIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTII  I hereby certify that the rules and	Date of Tubing Oil - B Length Tubin FICATE regulations of and that the	R ALLO of total volue Test Pressure OF CO of the Oil Co informatic	(Shut-in)  OMPLI Conservation given a	E  E  d oil and mus  ANCE	Producing Produc	DEPTH SET	ilowable for the pump, gas lift,	Choke Size  Gas-MCF  Gravity of  Choke Size	for full 24 hours	ON
V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (puot, back pr.)  VI. OPERATOR CERTII	Date of Tubing Oil - B Length Tubin FICATE regulations of and that the	R ALLO of total volue Test Pressure OF CO of the Oil Co informatic	(Shut-in)  OMPLI Conservation given a	E  E  d oil and mus  ANCE	Producing Produc	DEPTH SET	ilowable for the pump, gas lift,	Choke Size  Gas-MCF  Gravity of  Choke Size	for full 24 hours	ON
V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTII  1 hereby certify that the rules and	Date of Tubing Oil - B Length Tubin FICATE regulations of and that the	R ALLO of total volue Test Pressure OF CO of the Oil Co informatic	(Shut-in)  OMPLI Conservation given a	E  E  d oil and mus  ANCE	Producing Produc	DEPTH SET	NSER'	Choke Size  Gravity of  Choke Size  Choke Size  Choke Size	for full 24 hours Condensate Le JN 191	ON 989
V. TEST DATA AND REQUIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (puot, back pr.)  VI. OPERATOR CERTII  I hereby certify that the rules and Division have been complied with its true and complete to the best of	Date of Tubing Oil - B Length Tubin FICATE regulations of and that the	R ALLO of total volue Test Pressure OF CO of the Oil Co informatic	(Shut-in)  OMPLI Conservation given a	E  E  d oil and mus  ANCE	Producing Produc	DEPTH SET	ORIGINAL	Gas-MCF Gravity of Choke Size  Choke Size  Gravity of Choke Size  VATION  JI  SIGNED BY	for full 24 hours Condensate Le JN 191 ( JERRY SEX	ON 989
V. TEST DATA AND REQUIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTII  I hereby certify that the rules and	Date of Tubing Oil - B Length Tubin FICATE regulations of and that the	R ALLO of total volue Test Pressure OF CO of the Oil Co informatic	(Shut-in)  OMPLI Conservation given a lief.	E ed oil and mus  ANCE  on bove	Bbls. Conc. Casing Pres.  Casing Pres.  Bbls. Conc.  Casing Pres.  Bbls. Conc.	per exceed top at Method (Flow, passure Shut-in)  OIL CC	ORIGINAL	Choke Size  Gravity of  Choke Size  Choke Size  Choke Size	for full 24 hours Condensate Le JN 191 ( JERRY SEX	ON 989
V. TEST DATA AND REQUIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTII  I hereby certify that the rules and Division have been complied with its true and complete to the best of Signature	Date of Tubing Oil - B Length Tubin FICATE regulations of and that the	R ALLO of total volt Test Pressure bls.  OF CO of the Oil Of informatic dige and be	(Shut-in)  OMPLI Conservation given a lief.	ANCE on bove	Bbls. Conc. Casing Pres.  Casing Pres.  Bbls. Conc.  Casing Pres.  Bbls. Conc.	DEPTH SET	ORIGINAL	Gas-MCF Gravity of Choke Size  Choke Size  Gravity of Choke Size  VATION  JI  SIGNED BY	for full 24 hours Condensate Le JN 191 ( JERRY SEX	ON 989

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

MAY 12 1989

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