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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 2405	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Tom L. Ingram		8. Farm or Lease Name Harris-State
3. Address of Operator P.O.Box 1757, Roswell, New Mexico 88201		9. Well No. 1-Y
4. Location of Well UNIT LETTER P 560 FEET FROM THE South LINE AND 660 FEET FROM East THE LINE, SECTION 26 TOWNSHIP 8-S RANGE 32-E NMPM.		10. Field and Pool, or Wildcat W. Tobac-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4444 GR		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Plugged and Abandoned as follows:

- 2-7-85 Cut 5 1/2" csg at 2279' from KB and pulled.
Set 60 sx (157') cmt plug @ 2200-2350' (inside and outside 5 1/2" csg stub)
- 2-8-85 Tagged cmt at 2272'. Set 25 sx (50') cmt plug at 2272'
Set 32 sx (107') cmt plug @ 1750-1857' (across 8 5/8" csg shoe)
- 2-9-85 Were unable to tag cmt. Re-set 60 sx (200') cmt plug @ 1650-1850'. Woc 5 hrs.
Tagged cmt at 1660'.
Set 10 sx cmt plug at surface.

note-all cmt plugs were class "C" cement.

note-mud laden brine was placed between plugs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joseph T. Ingram TITLE Engineer DATE 2-10-85

APPROVED BY Robert J. Huff TITLE OIL & GAS INSPECTOR DATE JUL 13 1987

CONDITIONS OF APPROVAL, IF ANY:

2-11-85

FEB 12 1985

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