

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER P&A

TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

Name of Operator
Yates Drilling Company

Address of Operator
207 South 4th Street, Artesia, N.M. 88210

Location of Well

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Graham

9. Well No.
1

10. Field and Pool, or Wildcat
S.E. Chaves Queen Gas Area Assoc.

12. County
Chaves

BY LETTER M LOCATED 660 FEET FROM THE South LINE AND 330 FEET FROM

West LINE OF SEC. 23 TWP. 12S RGE. 31E NMPM

1. Date Spudded <u>12-17-84</u>	16. Date T.D. Reached <u>12-22-84</u>	17. Date Compl. (Ready to Prod.) <u>Dry</u>	18. Elevations (DF, RKB, RT, GR, etc.) <u>4427' GL</u>	19. Elev. Casinghead
2. Total Depth <u>3100'</u>	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By <u>Rotary Tools</u> <u>0-3100'</u>	24. Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name
Dry

25. Was Directional Survey Made
No

Type Electric and Other Logs Run
CNL-LDT, DLL-MSFL

27. Was Well Cored
Np

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	412.38"	12 1/4"	250 sacks	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

1. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

2. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Kind of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

3. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

4. List of Attachments
Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Karen J. Lushman TITLE Production Clerk DATE 1-9-85

RECEIVED

JAN 23 1985

O.C.D.
HODIN OFFICE

RECEIVED

JAN 15 1985

O.C.D.
HODIN OFFICE

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1452 T. Canyon _____
 T. Salt 1512 T. Strawn _____
 T. Salt 2106 T. Atoka _____
 T. Yates 2229 T. Miss _____
 T. 7 Rivers 2362 T. Devonian _____
 T. Queen 2986 T. Silurian _____
 T. Grayburg _____ T. Montoya _____
 T. San Andres _____ T. Simpson _____
 T. Glorieta _____ T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinberry _____ T. Gr. Wash _____
 T. Tubb _____ T. Granite _____
 T. Drinkard _____ T. Delaware Sand _____
 T. Abo _____ T. Bone Springs _____
 T. Wolfcamp _____ T. _____
 T. Penn. _____ T. _____
 T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Qtzte _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____
 No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	430	430	Surface, Rock, Redbeds				
430	1420	990	Redbeds, Anhydrite				
1420	2095	675	Salt				
2095	2986	891	Anhydrite, Lime, Sand, Dolomite, Shale				
2986	T.D.	114	Sand, Dolomite, Salt, Anhydrite				

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JAN 23 1985

C.O.D.
HONORARY OFFICE