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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-1203	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>				OTHER <input type="checkbox"/>	
2. Name of Operator									
Pioneer Production Corporation									
3. Address of Operator									
P. O. Box 2542, Amarillo, TX 79189									
4. Location of Well									
UNIT LETTER <u>B</u> LOCATED <u>560</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>85</u> RGE. <u>31E</u> NMPM									
15. Date Spudded									
3-13-85									
16. Date T.D. Reached									
3-22-85									
17. Date Compl. (Ready to Prod.)									
3-27-85 P&A									
18. Elevations (DF, RKB, RT, GR, etc.)									
4442.4' DF									
19. Elev. Casinghead									
7' DF									
20. Total Depth									
4292'									
21. Plug Back T.D.									
0									
22. If Multiple Compl., How Many									
23. Intervals Drilled By									
Rotary Tools TD									
24. Producing Interval(s), of this completion - Top, Bottom, Name									
None									
25. Was Directional Survey Made									
Yes									
26. Type Electric and Other Logs Run									
Sidewall Neutron, Gamma Ray :Dual Laterlog, Micro Laterlog, Gamma Ray									
27. Was Well Cored									
No									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8-5/8		24#		1983.08		12-1/4		1820 ft ³ lead + 264 ft ³ tail	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
N/A									
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
N/A									
31. Perforation Record (Interval, size and number)									
N/A									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
N/A									
33. N/A PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
								Gas - MCF	
								Water - Bbl.	
								Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)									
N/A									
35. List of Attachments									
Deviation Record									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED		Dennis R. Taylor						TITLE	
								Drilling Foreman	
								DATE	
								4-4-85	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1550</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1910</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2040</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2145</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2235</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2930</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3126</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3350</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Alluvium				
300	1498	1198	Red Shale & Sandstone				
1498	1910	712	Sandstone & Anhydrite				
1910	2040	130	Salt				
2040	2145	105	Dolomite				
2145	2235	90	Sandstone & Dolomite				
2235	2930	695	Anhydrite & Salt				
2930	3126	196	Anhydrite & Dolomite				
3126	3350	224	Dolomite & Anhydrite				
3350	4292	942	Dolomite				

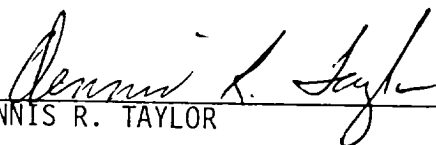
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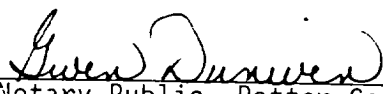
REGISTRATION OFFICE

DEVIATION RECORD

500' - $3/4^\circ$
977' - 1°
1440' - $1-1/4^\circ$
1870' - $1-1/2^\circ$
2464' - $3/4^\circ$
2956' - 1°
3451' - $1-1/2^\circ$
3942' - $2-1/4^\circ$
4292' - 1°


DENNIS R. TAYLOR

SWORN AND SUBSCRIBED TO before me this 8th day of April,
1985.


Notary Public, Potter County, Texas

My commission expires:

9-2-88