

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LH1320	

7. Unit Agreement Name
8. Farm or Lease Name
State 22

9. Well No.
1

10. Field and Pool, or Wildcat
Chaveroo - SA

12. County
Chaves

12. County
Chaves

15. Date Spudded
1-9-85

16. Date T.D. Reached
1-17-85

17. Date Compl. (Ready to Prod.)
11-14-88

18. Elevations (DF, RKB, RT, GR, etc.)
4364 GR

19. Elev. Casinghead
4370

20. Total Depth
4434

21. Plug Back T.D.
4350

22. If Multiple Compl., How Many
-

23. Intervals Drilled By
Rotary Tools

23. Intervals Drilled By
0-4434

23. Intervals Drilled By
Cable Tools

23. Intervals Drilled By
None

24. Producing Interval(s), of this completion - Top, Bottom, Name
4270-4344 San Andres

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Dual Laterolog & Comp. Neutron/Gamma Ray

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)
CASING SIZE
WEIGHT LB./FT.
DEPTH SET
HOLE SIZE
CEMENTING RECORD
AMOUNT PULLED

CASING SIZE
5/8
5 1/2

WEIGHT LB./FT.
32#
15.5#

DEPTH SET
400
4434

HOLE SIZE
12 1/4
7 7/8

CEMENTING RECORD
275 Sxs Class C
150 sxs Neat

AMOUNT PULLED
None
None

29. LINER RECORD
SIZE
TOP
BOTTOM
SACKS CEMENT
SCREEN

30. TUBING RECORD
SIZE
DEPTH SET
PACKER SET

SIZE
2 3/8

DEPTH SET
4346

PACKER SET
None

31. Perforation Record (Interval, size and number)
4270-4344, 1/2" - 37 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
4270-4344

AMOUNT AND KIND MATERIAL USED
2500 gals 15% Reg.
NE-FE Acid

33. PRODUCTION
Date First Production
11-14-88

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pump

Well Status (Prod. or Shut-in)
Prod.

Date of Test
11-18-88

Hours Tested
24

Choke Size
Open

Prod'n. For Test Period
21.0

Oil - Bbl.
21.0

Gas - MCF
5.0

Water - Bbl.
1.0

Gas - Oil Ratio
238 to 1

Flow Tubing Press.
25#

Casing Pressure
25#

Calculated 24-Hour Rate
21.0

Oil - Bbl.
21.0

Gas - MCF
5.0

Water - Bbl.
1.0

Oil Gravity - API (Corr.)
36

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

35. List of Attachments
Logs and Directional Survey filed previously

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED <u>Paul Swartz</u> TITLE <u>Engineer</u> DATE <u>December 6, 1988</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1767</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1917</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2360</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2360</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2480</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3043</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3250</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3610</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>4270</u> to <u>4344</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	500	500	Surface Sand and Gravel				
500	1767	1267	Red Beds				
1767	1917	150	Anhydrite				
1917	2360	433	Salt				
2360	2480	120	Sandstone and Shale				
2480	3043	563	Redbeds and Anhydrite				
3043	3250	207	" "				
3250	3610	360	" "				
3610	4434	824	Dolomite - Anhydrite				

DEC 7 1961
OCE
HARRIS