

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L H 1320

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Dallas Production Inc.	8. Farm or Lease Name State 22
3. Address of Operator Bldg. 375, Ft Wolters, Mineral Wells, Texas 76067	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>8S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Chaveroo - SA
15. Elevation (Show whether DF, RT, GR, etc.) 4364 GR.	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-7-88

Rigged up well service unit, ran 4-3/4" bit and casing scraper to bottom at 4394'. Trip out of hole, ran 5-1/2" Cement Retainer, set at 4350', over San andres perms from 4356' to 4394'. Squeezed cement below retainer with 170 sacks Class A cement to 2200 Psi. Reversed out 130 sacks cement. Perforated San Andres Formation from 4270' to 4344' with 37 shots. Acidized perms. with 2500 gallons 15% regular NE-FE Acid. Swabbed tested for 48 hours. Stabilized rate, 26 barrels oil and 14 barrels water per day. Prep. to set pump jack.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul G. White TITLE Engineer DATE 11-14-88

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

NOV 16 1988

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: