

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LH 1320	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			

b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		State 22	

2. Name of Operator		9. Well No.	
Spence Energy Company		1	

3. Address of Operator		10. Field and Pool, or Wildcat	
381 Two Energy Square, 4849 Greenville Avenue, Dallas, Texas 75206		Chaveroo	

4. Location of Well			
UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM			

THE <u>West</u> LINE OF SEC. <u>22</u> TWP. <u>8S</u> RGE. <u>33E</u> NMPM		12. County	
		Chaves	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1/9/85	1/17/85	2/23/85	4364 G.L.	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4434	4410			0-4434	

24. Producing Interval(s), of this completion — Top, Bottom, Name		25. Was Directional Survey Made	
4356 - 4394 San Andres		No	

26. Type Electric and Other Logs Run		27. Was Well Cored	
Dual Laterolog & Comp. Density Neutron, Gamma Ray		No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	32	400	12 1/4	275 sxs Class C 2% CaCl	None
5 1/2	15.5	4434	7 7/8	150 sxs Class C Neat	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 7/8	4340	Hold down 4340

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4356-4394 5/8" Bullets, one shot/ft.			
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		4356-4394	1500 Gals 15% NE Acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
2/22/85		Pumping 2" X 1-3/4 X 100 12SPM				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
2/23/85	24	-		30	15	180	500:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
-0-	30#		30	15	180	26°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Vented		Scot Bodziony	

35. List of Attachments	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>34/AB</u>	TITLE <u>President</u> DATE <u>2/25/85</u>

RECEIVED
MAR 11 1985
O.C.B.
HOBBS OFFICE

RECEIVED
MAR 20 1985
O.C.B.
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MAR -4 1985
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