ENERGY AND MINERALS DEPARTMENT

-0. 07 107120 922	4 IV E 0		
DISTRIBUTION SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE			

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

1.	OPERATOR PROPATION OFFICE Operator		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	Spence Energy Company					
381 Two Energy Square, 4849 Greenville Avenue, Dallas, Texas 75206						
	Reason(s) for filing (Check proper box)  Other (Please explain)					
	New Well	Change in Transporter of:	CASINGHEAD GA	s must not the		
	Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde		EPTION TO BASE		
1		IS OBTAINED.				
	If change of ownership give name and address of previous owner		N PLACED IN THE POOL	•		
T.	DESCRIPTION OF WELL AND	NOTIEY THIS DEFICE	IF YOU DO NOT CONCUR			
•	Lease Name	Weil No. Pool Name, Including F	Formation R7917 Kind of Lec	Lease No.		
	State 22	1 Chaveroo	San Andres State, Fede	ral or Foo State LH-1320		
		Test From The Novel				
Unit Letter D : 660 Feet From The North Line and 660 Feet From The West						
-	Line of Section 22 To	wnship 8S Range	33E , NMPM, CI	naves County		
I.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of Oil	or Condensate Address (Give address to which approved copy of this form is to be sent)				
		W retroreding corporation 2000 N. lower, Dallas, Texas 75201		Texas 75201		
	lame of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be ser			oved copy of this form is to be sent)		
Ì	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen		
L	give location of tanks.	D 22 8S 33E	!			
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	none		
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v		
-	Date Spudded	Date Compl. Ready to Prod.	X ! ! Total Depth	P.B.T.D.		
	1/9/85	2/23/85	4434	4410'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
-	4364 G.L.	San Andres	<u>j</u> 0il	4340'		
	Perforations		Depth Casing Shoe			
t		TUBING, CASING, AND	CEMENTING RECORD	1 77 37		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
ŀ	12 1/4 7 7/8	8 5/8 5 1/2	400	275		
t	7 778	3.1/2	4434	150		
	FEST DATA AND REQUEST FOOIL WELL		fter recovery of total volume of load oil pth or be for full 24 hours)	i and must be equal to or exceed top allow		
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
		3/1/85	Pumping			
1	Length of Test 24	Tubing Pressure	Casing Pressure 50#	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bble.	None Gas-MCF		
		70	180	30		
(	GAS WELL					
_	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
			Cosing Processes (Sudc-22)	Choke Sixe		
CERTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION MAR - 6 1985			
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19				
D	Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR  TITLE			
				compliance with RULE 1104.		
19X11			If this is a request for allowable for a newly drilled or deepened			
L. O Spence (Signature)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
President (Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells.			
_	3-4-85		Fill out only Sections I. II. III, and VI for changes of owner,			
(Date)		well name or number, or transporter, or other such change of condition.				

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