STATE OF NEW	MEXICO		(Form C-1 Revised	10-1-78	
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ate Spudded	16. Date T.D. P		17. Date	Compl. (Re			levations (DF	RKB, R	T, GR, etc.)	19. Elev.	. Cashing	head
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8 5/8	WEIGHT LB	./FT.	CA: DEPTI 416	SING RECO	RD (Repo HOL	E SIZE	семе 285 SXS	Clas	s_C		AMOUNT	
8 5/8	WEIGHT LB	./FT.	CA: DEPTI 416	SING RECO	RD (Repo HOL	E SIZE	семе 285 SXS	Clas	s_C		AMOUNT	
8 5/8	weight Lb. 32# 15.5	./FT.	CA: DEPTI 416 4442	SING RECO	RD (Repo HOL	E SIZE	семе 285 SXS	Clas	s_C		AMOUNT	
8 5/8 5 ¹ 2	weight lb. 32# 15.5	# 	CA: DEPTI 416 4442 ECORD	SING RECOI	RD (Rерс ноц 12 7	e size ¹ / ₄ 7/8	семе 285 SXS 185 SXS 30.	Clas 50/5	s_C 0_Poz	RECORD	AMOUNT None None	· · · · · · · · · · · · · · · · · · ·
8 5/8	weight Lb. 32# 15.5	# 	CA: DEPTI 416 4442	SING RECO	RD (Rерс ноц 12 7	E SIZE	семе 285 SXS 185 SXS 30. SIZE	Clas 50/5	S C O Poz TUBING DEPTH SE	RECORD	AMOUNT None None Packi	
8 5/8 5 ¹ 2	weight lb. 32# 15.5	# 	CA: DEPTI 416 4442 ECORD	SING RECOI	RD (Rерс ноц 12 7	e size ¹ / ₄ 7/8	семе 285 SXS 185 SXS 30. SIZE	Clas 50/5	s C D Poz tubing	RECORD	AMOUNT None None	· · · · · · · · · · · · · · · · · · ·
8 5/8 5 ¹ / ₂ size	weight Lb. 32# 15.5 тор	/FT. # _INER R _BO	CA: DEPTI 41(4442 ECORD TTOM	SING RECOI	RD (Rерс ноц 12 7	SCREEN	СЕМ 285 SXS 185 SXS 30. SIZE 2 3	Clas 50/5	S C D Poz TUBING DEPTH SE 4354	RECORD	AMOUNT None None Packi None	
8 5/8 5 ¹ 2 size	weight Lb. 32# 15.5 тор	/FT. # _INER R _BO	CA: DEPTI 41(4442 ECORD TTOM	SING RECOI	RD (Rерс ноц 12 7	SCREEN	семе 285 SXS 185 SXS 30. SIZE	Clas 50/5 /8	S C D Poz TUBING DEPTH SE 4354 RE, CEMEN	RECORD T T T SQUEE2	AMOUNT None None Packi None	ER SET
8 5/8 5½ SIZE	WEIGHT LB. 32# 15.5 L TOP	/FT. # INER R BO d number	CA: DEPTI 41(4442 ECORD TTOM	SING RECOI	RD (Rерс ноц 12 7	SCREEN	СЕМ 285 SXS 185 SXS 30. SIZE 2 3	Clas 50/5 /8	S C D Poz TUBING DEPTH SE 4354	RECORD T T T SQUEE2	AMOUNT None None Packi None	ER SET
8 5/8 5½ size Perforation Record (Ir 4305-17, 43	WEIGHT LB. 32# 15.5 L TOP nterval, size an 22-35, 43	/FT. # INER R BO d number	CA: DEPTI 41(4442 ECORD TTOM	SING RECOI	RD (Rерс ноц 12 7	SCREEN	CEME 285 SXS 185 SXS 30. SIZE 2 3 ACID, SHOT, INTERVAL	Clas 50/5	S C D Poz TUBING DEPTH SE 4354 RE, CEMEN	RECORD T T T SQUEE2 D KIND M	AMOUNT None None Packi None	ER SET
8 5/8 5 ¹ / ₂ size Perforation Record (In 4305-17, 43	WEIGHT LB. 32# 15.5 L TOP	/FT. # INER R BO d number	CA: DEPTI 416 4442 ECORD TTOM	SING RECOI	RD (Rерс ноц 12 7	SCREEN	CEME 285 SXS 185 SXS 30. SIZE 2 3 ACID, SHOT, INTERVAL	Clas 50/5	S.C. D.Poz TUBING DEPTH SE 4354 RE, CEMEN MOUNT AN D.gals.	RECORD T T SQUEE2 D KIND M 15%	AMOUNT None None Packi None	ER SET
8 5/8 5 ¹ / ₂ size •rforation Record (Ir 4305-17, 43	WEIGHT LB. 32# 15.5 L TOP nterval, size an 22-35, 43	/FT. # INER R BO d number	CA: DEPTI 416 4442 ECORD TTOM	SING RECOI	RD (Rерс ноц 12 7	SCREEN	CEME 285 SXS 185 SXS 30. SIZE 2 3 ACID, SHOT, INTERVAL	Clas 50/5	S C D Poz TUBING DEPTH SE 4354 RE, CEMEN	RECORD T T SQUEE2 D KIND M 15%	AMOUNT None None Packi None	ER SET
8 5/8 5 ¹ / ₂ size erforation Record (Ir 4305-17, 43	WEIGHT LB. 32# 15.5 L TOP nterval, size an 22-35, 43	/FT. # INER R BO d number	CA: DEPTI 416 4442 ECORD TTOM	SING RECOI	RD (Rерс ноц 12 7	SCREEN	CEME 285 SXS 185 SXS 30. SIZE 2 3 ACID, SHOT, INTERVAL	Clas 50/5	S.C. D.Poz TUBING DEPTH SE 4354 RE, CEMEN MOUNT AN D.gals.	RECORD T T SQUEE2 D KIND M 15%	AMOUNT None None Packi None	ER SET
8 5/8 5 ¹ / ₂ size Perforation Record (Ir 4305-17, 43	WEIGHT LB. 32# 15.5 L TOP nterval, size an 22-35, 43	/FT. # INER R BO d number	CA: DEPTI 416 4442 ECORD TTOM	SING RECOI	RD (Report HOL 12 7	SCREEN	CEME 285 SXS 185 SXS 30. SIZE 2 3 ACID, SHOT, INTERVAL	Clas 50/5	S.C. D.Poz TUBING DEPTH SE 4354 RE, CEMEN MOUNT AN D.gals.	RECORD T T SQUEE2 D KIND M 15%	AMOUNT None None Packi None	ER SET
8 5/8 5½ size Perforation Record (In 4305-17, 43 ½" -	WEIGHT LB. 32# 15.5 15.5 L TOP nterval, size an 22-35, 43 31 holes	/FT. # INER R BO d number 48-54	CA: DEPTI 416 4442 ECORD TTOM	SING RECOI	RD (Repo HOL 12 7	SCREEN	CEME 285 SXS 185 SXS 30. SIZE 2 3 ACID, SHOT, IN TERVAL -4354	Clas 50/5	S C D POZ TUBING DEPTH SE 4354 RE, CEMEN AMOUNT AN D gals, Jular NE	RECORD T T SQUEE2 D KIND M 15% =FE	AMOUNT None Packi None ZE, ETC.	ER SET
8 5/8 $5\frac{1}{2}$ size Perforation Record (Ir 4305-17, 43 $\frac{1}{2}$ " -	WEIGHT LB. 32# 15.5 15.5 L TOP nterval, size an 22-35, 43 31 holes	/FT. # INER R BO 	CA: DEPTI 416 4442 ECORD TTOM	SING RECOUNT SING RECOUNT SING RECOUNT SING RECOUNT SING SACKS CE	RD (Repo HOL 12 7	SCREEN	CEME 285 SXS 185 SXS 30. SIZE 2 3 ACID, SHOT, IN TERVAL -4354	Clas 50/5	S C D POZ TUBING DEPTH SE 4354 RE, CEMEN AMOUNT AN D gals, Jular NE	RECORD T T SQUEE2 D KIND M 15% -FE Status (Pro	AMOUNT None Packi None ZE, ETC.	ER SET
$\frac{8 5/8}{5\frac{1}{2}}$ Size Size Perforation Record (In 4305-17, 43 $\frac{1}{2}$ First Production 2-18-88	WEIGHT LB. 32# 15.5 L TOP nterval, size an 22-35, 43 31 holes	/FT. # INER R BO d number 48-54	CA: DEPTI 416 4442 ECORD TTOM	SING RECOI	RD (Repo HOL 12 7 EMENT PRODU	SCREEN 32. UCTION Size and	CEM6 285 SXS 185 SXS 30. SIZE 2 3 ACID, SHOT, INTERVAL -4354	Clas 50/5	S.C. D.Poz TUBING DEPTH SE 4354 RE, CEMEN MOUNT AN D.gals, Jular NE	RECORD T T SQUEEZ D KIND M 15% -FE Status (Pro	AMOUNT None Packi None ZE, ETC. ATERIAL	USED
$8 5/8$ $5\frac{1}{2}$ Size Size Size Size Size Size Size Size	WEIGHT LB. 32# 15.5 L TOP nterval, size an 22-35, 43 31 holes Produces	/FT. # INER R BO d number 48-54	CA: DEPTI 416 4442 ECORD TTOM	SING RECOUNT SING RECOUNT SING RECOUNT SING RECOUNT SING SACKS CE	RD (Repo HOL 12 7 EMENT PRODU	SCREEN	CEME 285 SXS 185 SXS 30. SIZE 2 3 ACID, SHOT, INTERVAL 4354 (type pump) Gas - MO	Clas 50/5 /8 /8 FRACTU 250 res	S C D POZ TUBING DEPTH SE 4354 RE, CEMEN AMOUNT AN D gals, Jular NE	RECORD T T SQUEEZ D KIND M 15% -FE Status (Pro	AMOUNT None Packi None ZE, ETC.	USED
$\frac{8 5/8}{5\frac{1}{2}}$ Size Size Size Size Size Size Size Size	WEIGHT LB. 32# 15.5 L TOP nterval, size an 22-35, 43 31 holes	/FT. # INER R BO d number 48-54	CA: DEPTI 416 4442 ECORD TTOM	SING RECOUNT SING RECOUNT SING RECOUNT SING RECOUNT SING SING SING SING SING SING SING SING	RD (Repo HOL 12 7 EMENT PRODU	SCREEN 32. UCTION Size and	CEME 285 SXS 185 SXS 30. SIZE 2 3 ACID, SHOT, INTERVAL 4354 (type pump) Gas - MC TSTM	Clas 50/5 /8 /8 FRACTU 250 res	S.C. D.Poz TUBING DEPTH SE 4354 RE, CEMEN AMOUNT AN D.gals. Jular NE Well 1 Well 1 Water - Bbl.	RECORD T T SQUEE2 D KIND M 15% -FE Status (Pro Status (Pro	AMOUNT None Packi Packi ZE, ETC. ATERIAL	ER SET USED u-inj
8 5/8 5 ¹ / ₂ size •rforation Record (Ir 4305-17, 43 ¹ / ₂ " - First Production -18-88 of Test -20-88	WEIGHT LB. 32# 15.5 L TOP nterval, size an 22-35, 43 31 holes Produces	/FT. # INER R INER R BO 	CA: DEPTI 416 4442 ECORD TTOM TTOM ethod (<i>Flo</i> 2"x11 ₂ " oke Size)pen Iculated 2	SING RECOUNT SING RECOUNT SING RECOUNT SING RECOUNT SING SING SING SING SING SING SING SING	RD (Repo HOL 12 7 EMENT EMENT PRODU	SCREEN	CEME 285 SXS 185 SXS 30. SIZE 2 3 ACID, SHOT, INTERVAL -4354 (type pump) Gas - MC TSTM	Clas 50/5 /8 /8 FRACTU 250 res	S.C. D.Poz TUBING DEPTH SE 4354 RE, CEMEN AMOUNT AN D.gals. Jular NE Well 1 Well 1 Water - Bbl.	RECORD T T SQUEE2 D KIND M 15% -FE Status (Pro Status (Pro	AMOUNT None Packi Packi None ZE, ETC. ATERIAL	ER SET USED u-inj
$\frac{8 \ 5/8}{5^{1}2}$ size size orforation Record (Ir 4305-17, 43) $\frac{1}{2}$ " - First Production -18-88 of Test -20-88	WEIGHT LB. 32# 15.5 15.5 L TOP 22-35, 43 31 holes Produces	/FT. # INER R INER R BO 	CA: DEPTI 416 4442 ECORD TTOM	SING RECOUNT SING RECOUNT SING RECOUNT SET	PRODU	SCREEN 32. UCTION SCRE and 32. DEPTH 4305- UCTION ing - Size and 011 - Bbl. 15.0 Gas - M	CEME 285 SXS 185 SXS 30. SIZE 2 3 ACID, SHOT, INTERVAL -4354 (type pump) Gas - MC TSTM CF	Clas 50/5 /8 /8 FRACTU 250 res	S.C. D.Poz TUBING DEPTH SE 4354 RE, CEMEN AMOUNT AN D.gals. Jular NE Well 1 Well 1 Water - Bbl.	RECORD T T SQUEEZ D KIND M 15% FE Status (Pro Gas Ott Grav	AMOUNT None Packi Packi None ZE, ETC. ATERIAL od. or Shu s-OII Ra TSTM	ER SET USED u-inj
8 5/8 5 ¹ / ₂ size erforation Record (Ir 4305-17, 43 1/2" - First Production -18-88 of Test -20-88 Tubing Press. 	WEIGHT LB. 32# 15.5 L TOP nterval, size an 22-35, 43 31 holes Produce Hours Tested 24 Casing Pressur 25#	/FT. # INER R BO d number 48-54	CA: DEPTI 41(4442 ECORD TTOM TTOM	SING RECOI H SET 5 SACKS CE SACKS CE SACK	PRODU	SCREEN 32. UCTION ing - Size and 011 - Bbl. 15.0	CEME 285 SXS 185 SXS 30. SIZE 2 3 ACID, SHOT, INTERVAL -4354 (type pump) Gas - MC TSTM CF	Clas 50/5 /8 /8 FRACTU 250 res	S.C. D.Poz TUBING DEPTH SE 4354 RE, CEMEN AMOUNT AN D.gals. Jular NE Well 1 Well 1 Water - Bbl.	RECORD T T SQUEEZ D KIND M 15% FE Status (Pro Gas Otil Grav	AMOUNT None Packi Packi ZE, ETC. ATERIAL	ER SET USED u-inj
8 5/8 512 SIZE Perforation Record (In 4305-17, 43 1/2" - First Production 2-18-88 of Test 2-20-88 Tubing Press. 	WEIGHT LB. 32# 15.5 L TOP nterval, size an 22-35, 43 31 holes Produce Hours Tested 24 Casing Pressur 25#	/FT. # INER R BO d number 48-54	CA: DEPTI 41(4442 ECORD TTOM TTOM	SING RECOUNT SING RECOUNT SING RECOUNT SET	PRODU	SCREEN 32. UCTION SCRE and 32. DEPTH 4305- UCTION ing - Size and 011 - Bbl. 15.0 Gas - M	CEME 285 SXS 185 SXS 30. SIZE 2 3 ACID, SHOT, INTERVAL -4354 (type pump) Gas - MC TSTM CF	Clas 50/5 /8 /8 FRACTU 250 res	S_C D_POZ TUBING DEPTH SE 4354 RE, CEMEN AMOUNT AN D_gals, Jular NE Well S Well S Well S L.O	RECORD T T SQUEEZ D KIND M 15% FE Status (Pro Gas Otil Grav	AMOUNT None Packi Packi None ZE, ETC. ATERIAL od. or Shu s-OII Ra TSTM	ER SET USED u-inj
8 5/8 5 ¹ / ₂ size Size Perforation Record (In 4305-17, 43 ¹ / ₂ " - First Production 2-18-88 of Test 2-20-88 Tubing Press. Disposition of Gas (St Sold	WEIGHT LB. 32# 15.5 L TOP nterval, size an 22-35, 43 31 holes Produce Hours Tested 24 Casing Pressur 25#	/FT. # INER R BO d number 48-54	CA: DEPTI 41(4442 ECORD TTOM TTOM	SING RECOUNT SING RECOUNT SING RECOUNT SET	PRODU	SCREEN 32. UCTION SCRE and 32. DEPTH 4305- UCTION ing - Size and 011 - Bbl. 15.0 Gas - M	CEME 285 SXS 185 SXS 30. SIZE 2 3 ACID, SHOT, INTERVAL -4354 (type pump) Gas - MC TSTM CF	Clas 50/5 /8 /8 FRACTU 250 res	S_C D_POZ TUBING DEPTH SE 4354 RE, CEMEN AMOUNT AN D_gals, Jular NE Well S Well S Well S L.O	RECORD T T SQUEEZ D KIND M 15% FE Status (Pro Gas Otil Grav	AMOUNT None Packi Packi None ZE, ETC. ATERIAL od. or Shu s-OII Ra TSTM	ER SET USED u-inj
8 5/8 512 512 E Perforation Record (In 4305-17, 43 1/2" - First Production 2-18-88 of Test 2-20-88 Tubing Press. Disposition of Gas (So Sold List of Attachments	WEIGHT LB. 32# 15.5 L TOP 22-35, 43 31 holes Produ Hows Tested 24 Casing Pressu 25# ald, used for fu	/FT. # INER R BO d number 48-54	CA: DEPTI 41(4442 ECORD TTOM ECORD TTOM	SING RECOUNT SING RECOUNT SET	RD (Repo HOL 12 7 EMENT EMENT PRODU ft, pumpi	SCREEN SCREEN 32. DEPTH 4305- UCTION ing - Size and Oil - Bbl. 15.0 Gas - M TST	CEM6 285 SXS 185 SXS 30. SIZE 2 3 ACID, SHOT, INTERVAL -4354 (type pump) Gas - MC TSTM CF V	Clas 50/5 /8 /8 FRACTU 250 /250 res	S_C D_POZ TUBING DEPTH SE 4354 RE, CEMEN AMOUNT AN D_gals, Jular NE Well : Water Bbl 1.0 bbl. D_ Test Witnes	RECORD T T SQUEE2 D KIND M 15% FE Status (Prod Gas Off Grav	AMOUNT None Packi Packi None ZE, ETC. ATERIAL od. or Shu s-OII Ra TSTM	ER SET USED u-inj
8 5/8 5½ SIZE Perforation Record (In 4305-17, 43 ½" - First Production 2-18-88 of Test 2-20-88 7 Tubing Press. Disposition of Gas (So Sold List of Attachments	WEIGHT LB. 32# 15.5 L TOP nterval, size an 22-35, 43 31 holes Produ Hows Tested 24 Casing Pressu 25# ald, used for fu	/FT. # INER R BO d number 48-54	CA: DEPTI 41(4442 ECORD TTOM ECORD TTOM	SING RECOUNT SING RECOUNT SET	RD (Repo HOL 12 7 EMENT EMENT PRODU ft, pumpi	SCREEN SCREEN 32. DEPTH 4305- UCTION ing - Size and Oil - Bbl. 15.0 Gas - M TST	CEM6 285 SXS 185 SXS 30. SIZE 2 3 ACID, SHOT, INTERVAL -4354 (type pump) Gas - MC TSTM CF V	Clas 50/5 /8 /8 FRACTU 250 /250 res	S_C D_POZ TUBING DEPTH SE 4354 RE, CEMEN AMOUNT AN D_gals, Jular NE Well : Water Bbl 1.0 bbl. D_ Test Witnes	RECORD T T SQUEE2 D KIND M 15% FE Status (Prod Gas Off Grav	AMOUNT None Packi Packi None ZE, ETC. ATERIAL od. or Shu s-OII Ra TSTM	ER SET USED u-inj
$8 \frac{5}{8}$ $5\frac{1}{2}$ SIZE SIZE Perforation Record (In 4305-17, 43) $\frac{1}{2}$ Performed uncertain 2-18-88 of Test 2-20-88 Tubing Press. Disposition of Gas (Sec.)	WEIGHT LB. 32# 15.5 L TOP nterval, size an 22-35, 43 31 holes Produ Hows Tested 24 Casing Pressu 25# ald, used for fu	/FT. # INER R BO d number 48-54	CA: DEPTI 41(4442 ECORD TTOM ECORD TTOM	SING RECOUNT SING RECOUNT SET	RD (Repo HOL 12 7 EMENT EMENT PRODU ft, pumpi	SCREEN SCREEN 32. DEPTH 4305- UCTION ing - Size and Oil - Bbl. 15.0 Gas - M TST	CEM6 285 SXS 185 SXS 30. SIZE 2 3 ACID, SHOT, INTERVAL -4354 (type pump) Gas - MC TSTM CF V	Clas 50/5 /8 /8 FRACTU 250 /250 res	S_C D_POZ TUBING DEPTH SE 4354 RE, CEMEN AMOUNT AN D_gals, Jular NE Well : Water Bbl 1.0 bbl. D_ Test Witnes	RECORD T T SQUEE2 D KIND M 15% FE Status (Prod Gas Off Grav	AMOUNT None Packi Packi None ZE, ETC. ATERIAL od. or Shu s-OII Ra TSTM	ER SET USED u-inj
8 5/8 512 SIZE Perforation Record (In 4305-17, 43 1/2" - First Production 2-18-88 of Test 2-20-88 Tubing Press. Disposition of Gas (So Sold List of Attachments	WEIGHT LB. 32# 15.5 L TOP nterval, size an 22-35, 43 31 holes Produ Hows Tested 24 Casing Pressu 25# ald, used for fu	/FT. # INER R BO d number 48-54	CA: DEPTI 41(4442 ECORD TTOM ECORD TTOM	SING RECOUNT SING RECOUNT SET	RD (Repo HOL 12 7 EMENT EMENT PRODU ft, pumpi	SCREEN SCREEN 32. DEPTH 4305- UCTION ing - Size and Oil - Bbl. 15.0 Gas - M TST	CEME 285 SXS 185 SXS 30. SIZE 2 3 ACID, SHOT, INTERVAL -4354 (type pump) Gas - MC TSTM CF V IM	Clas 50/5 /8 /8 FRACTU 250 /250 res	S.C. D. POZ TUBING DEPTH SE 4354 RE, CEMEN AMOUNT AN D. gals. Jular NE Well : Water - Bbl. 1.0 bbl.) Test Witnes: Wiedge and b	RECORD T T SQUEE2 D KIND M 15% FE Status (Pro FE Status (Pro Gas Off Gas Off Gas Off Gas	AMOUNT None Packi Packi None ZE, ETC. ATERIAL od. or Shu B - OII Ra IIY - API 360	ER SET USED used u-in) lio
8 5/8 512 SIZE Perforation Record (In 4305-17, 43 1/2" - First Production 2-18-88 of Test 2-20-88 Tubing Press. Disposition of Gas (So Sold List of Attachments	WEIGHT LB. 32# 15.5 L TOP nterval, size an 22-35, 43 31 holes Produ Hows Tested 24 Casing Pressu 25# ald, used for fu	/FT. # INER R BO d number 48-54	CA: DEPTI 41(4442 ECORD TTOM ECORD TTOM	SING RECOUNT SING RECOUNT SET	PRODU For riod 10us]: rm is trui	SCREEN SCREEN 32. DEPTH 4305- UCTION ing - Size and Oil - Bbl. 15.0 Gas - M TST	CEME 285 SXS 185 SXS 30. SIZE 2 3 ACID, SHOT, INTERVAL -4354 (type pump) Gas - MC TSTM CF V IM	Clas 50/5 /8 /8 FRACTU 250 /250 res	S.C. D. POZ TUBING DEPTH SE 4354 RE, CEMEN AMOUNT AN D. gals. Jular NE Well : Water - Bbl. 1.0 bbl.) Test Witnes: Wiedge and b	RECORD T T SQUEE2 D KIND M 15% FE Status (Prod Gas Off Grav	AMOUNT None Packi Packi None ZE, ETC. ATERIAL od. or Shu B - OII Ra IIY - API 360	ER SET USED u-in) llo

OCD HOSIIS OFFICE

JAN 41989

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vartical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

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Dolomite and Anhy.

Northwestern New Mexico

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				No. 6, fr	m			to	
No. 5, 11010									
			IMPORT	ANT WATEF	SANDS	5			
								· · · ·	
Include dat	ta on rate	of water i	nflow and elevation to which water r	ose in hole.					
	_					feet.			****
No. 1, iron	l								
No. 2, from	1						********		******
			to			feet.			*****
No. 3, from	1					•			
No. 4, from	a				**********	fcct.	********	*****	*****
•			FORMATION RECORD (Att	ach additiona	l sheets	if necessary	()		
Thickness						Thickness	Formation		
From	To	in Feet	Formation	From	To	in Feet		• • • • • • • • • • • • • • • • • • • •	
•				-		1.1		•	-
0	500	500	Surface sands					•	
500	1770	1270	Red Beds						
1770	1920	150	Anhydrite	a su					
1920	2365	445	Salt	i i		- I - I			
2365	2482	117	Sandstone and Shale						
2482	3045	563	Redbeds and Anhy	1					
3045	3260	215		, .					
3260	3618	358	terretaria de la construcción de la					- *	
JEUU		1 330			1	1			