

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/> XX	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LH1320	

A. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

B. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☒DEEPEN ☐PLUG BACK ☒DIFF. RESVR. ☐

OTHER

C. Name of Operator

Dallas Production, Inc.

D. Address of Operator

Bldg. 375, Ft. Wolters, Mineral Wells, TX 76067

E. Location of Well

UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM

THE West LINE OF SEC. 22 TWP. 8S RGE. 33E NMPM

12. County
Chaves

15. Date Spudded 2-24-85	16. Date T.D. Reached 3-16-85	17. Date Compl. (Ready to Prod.) 3-30-85	18. Elevations (DF, RKB, RT, GR, etc.) 4367 GR	19. Elev. Casinghead 4371
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20. Total Depth 4442	21. Plug Back T.D. 4358	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 0-4442	Cable Tools None
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24. Producing Interval(s), of this completion - Top, Bottom, Name

4305-4354

25. Was Directional Survey Made Yes
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26. Type Electric and Other Logs Run

Dual Laterolog and Comp. Neutron - Density - Gamma R

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	32#	416	12 1/4	285 sxs Class C	None
5 1/2	15.5#	4442	7 7/8	185 sxs 50/50 Poz	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8	4354	None

31. Perforation Record (Interval, size and number)

4305-17, 4322-35, 4348-54
1/2" - 31 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4305-4354	2500 gals. 15% regular NE-FE

33. PRODUCTION		
Date First Production 12-18-88	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2"x1 1/2"x16'	Well Status (Prod. or Shut-in) Prod.

Date of Test 12-20-88	Hours Tested 24	Choke Size Open	Prod'n. For Test Period →	Oil - Bbl. 15.0	Gas - MCF TSTM	Water - Bbl. 1.0	Gas - Oil Ratio TSTM
Flow Tubing Press. ---	Casing Pressure 25#	Calculated 24-Hour Rate →	Oil - Bbl. 15.0	Gas - MCF TSTM	Water - Bbl. 1.0	Oil Gravity - API (Corr.) 360	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

35. List of Attachments

Deviation survey and logs filed previously

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Paul SuhitaTITLE EngineerDATE December 30, 1988

MP

RECEIVED

JAN 4 1969

OCD
HODGS OFFICE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1770</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1920</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2365</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2365</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2482</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3045</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3260</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3618</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	500	500	Surface sands				
500	1770	1270	Red Beds				
1770	1920	150	Anhydrite				
1920	2365	445	Salt				
2365	2482	117	Sandstone and Shale				
2482	3045	563	Redbeds and Anhy				
3045	3260	215	" "				
3260	3618	358	" "				
3618	4442	824	Dolomite and Anhy.				