STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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U.S.G.S.		
LAND OFFICE		
- 		

CONDITIONS OF APPROVAL, IF ANYI

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103

SANTA FE, NEW MEXICO 87501	KEA1260 13-1-
U.S.O.S.	Sa. Indicate Type of Lease
LAND OFFICE	State Y For
OPERATOR	5, State Oil & Gas Lease No.
	LH 1320
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUE BACK TO A DIFFERENT RESERVO USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS	7, Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Dallas Production, Inc.	State 22
J. Address of Operator	9, Well No.
Bldg. 375, Ft. Wolters, Mineral Wells, TX 76067	2
4. Location of Well	10. Field and Pool, or Wildcut
UNIT LETTER C 660 FEET FROM THE North LINE AND	Chaveroo - SA
UNIT LETTER,FEET FROM THELINE AND	FEET FROM
THE West LINE, SECTION 22 TOWNSHIP 8S MANGE 33E	
THE CINE, SECTION TOWNSHIP RANGE	—— NMPM. (
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4367 G.L.	Chaves ()
Check Appropriate Box To Indicate Nature of Notice, Rep	ort of Other Data
	SEQUENT REPORT OF:
	32432/// KE/ SKI GI.
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABAHDON COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CABING CASING TEST AND CEMENT J	9.0
OTHER	
OTHER	
R.U. well Service unit, ran Howco packer on tubing. old San Andres perforations from 4370-4380 with 150 neat cement to 4000 psi. After 24 hours tested squ Held O.K. Perforated San Andres 4305-17, 4322-35, 31 shots. Acidized with 2500 gals. of 15% Reg. NEback load. Ran tubing to 4354. Ran pump and rods.	sacks Class H eeze to 3500 psi. 4348-54, with FE acid. Swabbed
18. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed by	December 30,1988
Paul Kautz VITLE Geologist	- POET A NAME OF THE PARTY

12 4 / 14 14 C

JAN 4174. HOSS + TO CO