STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78
	OIL CONSERVA		
DISTRIBUTION	р. О. ВОХ SANTA FE, NEW		
FILE U.S.G.S.			
TRANSPORTER DIL	REQUEST FOR		
PERATOR PRONATION OFFICE	AUTHORIZATION TO TRANSP	ORT OIL AND NATURAL GAS	``````````````````````````````````````
Operator SPENCE ENERGY COMPANY			
Address	, 4849 GREENVILLE AVENUE,	DALLAS, TEXAS 75206	
381 TWO ENERGY SQUARE Reason(s) for filing (Check proper box)	Other (Please explain)	······································
New Well X Recompletion	Change in Transporter of: Oil Dry Gas		
Change in Ownership	Casinghead Gas X Condens	iate 🗍 🔪	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, including ro	San Andres	
State 22		Jan Andres	
Unit Letter C ; 66	0 Feet From The North Line	and <u>1980</u> Feet From	The West
Line of Section 22 To	wnship 85 Range	33E , NMPM, Chav	Ves Count
	TER OF OUL AND NATURAL GAL		
Name of Authorized Transporter of OL		Address (Give address to which appro	oved copy of this form is to be sent)
Name af Authorized Transporter of Ca	singhead Gas a of Dry Gas V	Address (Give address to which appro	wed copy of this form is to be sent)
WARREN PETROLEUM COMP	ANY	P. O. Box 1589, Tulsa,	and the second secon
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 22 8S 33E	is gas actually connected? Wr yes	7/85
If this production is commingled w	ith that from any other lease or pool, t	give commingling order number:	·····
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Re
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2/24/85	3/30/85	4442'	4422'
Elevations (DF, RKB, RT, GR, etc.) 4367 G.L.	Name of Producing Formation San Andres	Top Oil/Gas Pay 011	Tubing Depth 4350'
Perforations			Depth Casing Shoe 4442
4370-74', 4376-80'	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 416'	285
<u> 12 1/4 </u>	8 5/8	4442'	185
TEST DATA AND REQUEST I	OR ALLOWABDE (Test must be a)	ter recovery of total volume of load of	l and must be equal to or exceed top a
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or Se for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
	5/7/85	Pumping	Choke Size
Length of Test 24 hrs	Tubing Pressure -0-	Casing Pressure 40#	None
Actual Prod. During Test	Он-Выя. 50	Wener - Bbla. . 60	Gas-MCF 10
L			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. 1001 months			Choke Size
The second desired heads at 1	Tubing Pressure (Shut-in)	Cosing Pressure [Shut-1.B]	
Testing Method (pitos, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	
		OIL CONSERVA	ATION DIVISION
CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVA	ATION DIVISION 1 3 1985
CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVA	ATION DIVISION <u>1 3 1985</u>
CERTIFICATE OF COMPLIAN	NCE regulations of the Oil Conservation	OIL CONSERVA	ATION DIVISION 1 3 1985
CERTIFICATE OF COMPLIAN	NCE regulations of the Oil Conservation	OIL CONSERVA APPROVED SEP BY OIL & G TITLE This form is to be filed in	ATION DIVISION 1 3 1985
CERTIFICATE OF COMPLIAN I hereby certify that the rules and Division have been complied win above is true and complete to the Acta Colorey	NCE I regulations of the Oil Conservation th and that the information given he best of my knowledge and belief.	OIL CONSERVA APPROVED <u>SEP</u> BY <u>OILS</u> TITLE This form is to be filled in If this is a request for all oble form must be accommon	ATION DIVISION <u>1 3 1985</u> <u>1 5 19855</u> <u>1 5 19855</u> <u>1 5 19855</u>
CERTIFICATE OF COMPLIAN I hereby certify that the rules and Division have been complied win above is true and complete to the Mita Colaiezzi fin	NCE regulations of the Oil Conservation	OIL CONSERVA APPROVED <u>SEP</u> BY <u>OILS</u> TITLE <u>OILS</u> This form is to be filed in If this is a request for all well, this form must be accom- tests taken on the well in acc	ATION DIVISION 1 3 1985 W. Sony S
CERTIFICATE OF COMPLIAN I hereby certify that the rules and Division have been complied with above is true and complete to the Mita Colaiezzi for Agent	NCE I regulations of the Oil Conservation th and that the information given he best of my knowledge and belief.	OIL CONSERVA APPROVED <u>SEP</u> BY <u>OILS</u> TITLE <u>OILS</u> This form is to be filed in If this is a request for all well, this form must be accom- tests taken on the well in accom- tests taken on the well in accom- All sections of this form - able on new and recompleted	ATION DIVISION <u>1 3 1985</u> <u>1 5 105 pector</u> <u>1 5 105 pector <u>1 5 105 pector <u>1 5 105 pector <u>1 5 105</u></u></u></u>

