ENE	STATE OF NEW MEXICO	ATION 0x 2088	2088			Form C-104 Revised 10-1-78			
	SANTA FE SANTA FE, NEW MEXICO 87501 I.S.G.S. LAND OFFICE TRANSPORTER OIL TRANSPORTER OIL AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
1.	PROBATION OFFICE								
	SPENCE ENERGY COMPANY								
	381 Two Energy Square, 4849 Greenville Avenue, I Reason(s) for filing (Check proper box)				Dallas, Texas 75206 Other (Please explain)				
	New Well X Change in Transporter of:				GASINGHEAD GAS MUST NOT BE				
	Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condens				BREAK AN EXCEPTION TO BANTO				
	If change of ownership give name								
	and address of previous owner		ATED BELOW IE	LACED IN T	HE POOL	· <u>.</u>		<u> </u>	
IJ.	DESIGNATED BELGW. IF YOU DO NOT CONCUR DESCRIPTION OF WELL AND LEASE NOTIFY THIS OFFICE. Well No. Pool Name, Including Formation 8 70/00 Kind of Lease							Lease No	
	Lease NameWell No.Pool Name, Including FState 222Chaveroo			_ '\	San Andres _ State, Federal or Fee State Lease Lease No.				
	Location Unit Letter C ; 660 Feet From The North Line and 1980 Feet From The West								
	Line of Section 22 Township 85 Range 33E , NMPM, Chaves								
ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS								
	Name of Authorized Transporter of Oil 🔀 or Condensate				Address (Give address to which approved copy of this form is to be sent) 2000 N. TOWER				
	J M Petroleum Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas			Plaza of the Americas, Dallas, Texas 75201 Address (Give address to which approved copy of this form is to be sent)					
	If well produces oil or liquids, give location of tanks.	Unit Sec. D 22	Twp. Rge. 8S 33E		ually connect		en		
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: <u>COMPLETION DATA</u> OII Well 'Gas Well 'New Well 'Workover 'Deepen 'Plug Back 'Same Res'v.'Diff. Re								
	Designate, Type of Completion - (X) X			New Well X Total Dep	Workover	prkover Deepen Plug Back Same Res*v. Diff. Res			
	Date Spudded 2/24/85	3/30/85			4442'		4422'		
	Elevations (DF, RKB, RT, GR, etc.) 4367 G.L.		Name of Producing Formation San Andres			Top Oil/Gas Pay Oil		Tubing Depth 4350 '	
	Perforations 4370-74', 4376-80'						Depth Casing Shoe 4442 '	-	
		TUBING, CASING, AND			DEPTH S		SACKS CE	MENT	
	HOLE SIZE		8 5/8		416'		285		
	7 7/8	the second s	5 1/2		4442		185		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo								
	Date First New Oil Run To Tanks Date of Test 5/7/85			Producing	Producing Method (Flow, pump, gas lift, etc.) Pumping				
	Length of Test	Tubing Pressure		Casing Pr			Choke Size		
	24 hrs.	_0-	-0-		40#		Gas - MCF		
	Actual Prod. During Test	50			60		10		
	GAS WELL								
	Actual Prod. Test-MCF/D	Length of Test	Length of Test		Bble. Condensate/MMCF		Gravity of Condensate		
	Testing Method (pirot, back pr.)	Tubing Pressure (Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
VI .	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPRO	OIL CONSERVATION DIVISION				
					TITLE				
_	L. O. Spence (Signature)								
	(Tirle)				All sections of this form must be filled out completely for allo able on new and recompleted wells.				
	5/8/85 (Date)				Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multi-				

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