Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Buttom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

	REQUEST F	011112011112		AIIOI		
	TO TRA	ANSPORT OIL	AND NATURAL GAS	S	DI No	
persion pour management		3D-005-21D10				
SOUTHWEST ROYALTIES,	INC.			ر .	0 000	NIVIU
c/o BOX 953. MIDLAND	D. TEXAS 79	702				
leason(s) for Filing (Check proper box)	7. IBAND 17	· YM	Other (Please explan	V	· · · · · · · · · · · · · · · · · · ·	
ew Weil	Change i	a Transporter of:				
ocompletios 🔲	Oil 🛄	Dry Cas 📙		٠.		
hange in Operator K	Casinghead Gas	Condensate	Effective 2-1-	94		<u> </u>
	T OIL & GAS	INC. 363 N.	San Houston, S	uite 10	00. Hous	ton, TX 77060
I. DESCRIPTION OF WELL A	Well No.	Pool Name, lactudia	a Formation	Kind o	(Leave	Lease No.
State DQ	2	Many Gates		Siac, I	******	
ocatios						
Unit Letter D	: 330	_ Feet From TheN	Lime and <u>840</u>	Fe	t From The	Las
Section 32 Township	9 S	Range 30 E	NMPM.	Chaves		County
II. DESIGNATION OF TRANS						
Name of Authorized Transporter of Od Amoco Pipeline (truc	or Conde		Address (Give address to which approved copy of this form is to be sent) 200 N. Loraine, Midland, TX 79701			
Name of Authorized Transporter of Casing		or Dry Gas	Address (Give address to which approved copy of this form is to be sent)			
	1 Unit Sec.		Is gas actually connected?	Whea		
If well produces oil or liquids, give location of tanks.	C 1 32	Twp. Rgs. 9 S 30 E	to gas mounty consecret/	was	•	
f this production is commungled with that IV. COMPLETION DATA	from any other lease o	or pool, give commingli	ag order autober:			
Designate Type of Completion	- (X)	eli Ges Weil	New Well Workover	Despes	Plug Back San	ne Resiv Duif Resiv
Date Spudded	Date Compt. Ready	to Prod.	Total Depth		P.B.T.D.	
evaluons (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth	
Perforations			1	 	Depth Caung St	104
<u> </u>	TIBDA	CASING AND	CEMENTING RECOR	<u> </u>	<u> </u>	
HOLE SIZE		TUBING SIZE	DEPTH SET	<u> </u>	SAC	KS CEMENT
		1 2 2 1 2 2 2 2			†	
		No. 2014				
T. MECAN D. M. AND DECOME						
_		•	he agual to an exceed too all	numble for th	de pub ce he for	Sull 24 hours I
V. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Rus To Tank		•	be equal to or exceed top allo Producing Method (Flow, pa			full 24 hours)
OIL WELL (Test must be after	recovery of total volum	•				iuli 24 hours)
OIL WELL (Test must be after to Date First New Oil Rua To Tank	Dete of Test	•	Producing Method (Flow, pu		etc.)	full 24 hours)
OIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Dets of Test Tubing Pressure	•	Producing Method (Flow, pa Coming Pressure		Choke Size	full 24 hours)
OIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test	Dets of Test Tubing Pressure	•	Producing Method (Flow, pa Coming Pressure		Choke Size	
OIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Dets of Test Tubing Pressure Oil - Bble.	ns of load oil and must	Producing Method (Flow, pa Casing Pressure Water - Bhis. Bhis. Condensess/MWCF		Choke Size Gas- MCF Gravity of Con	
OIL WELL (Test must be after a Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Dets of Test Tubing Pressure Oil - Bbis.	ns of load oil and must	Producing Method (Flow, pa Coming Pressure Water - Bhis.		Choise Size Gas- MCF	
OIL WELL (Test must be after a Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu	Tubing Pressure Oil - Bble. Langth of Test Tubing Pressure (S	ins of load oil and must	Producing Melbod (Flow, pa Cening Pressure Water - Bhia. Bhia. Condenses/MMCF Cening Pressure (Shut-in)	mp, gas lift,	Choke Size Gas- MCF Gravity of Con	densais
OIL WELL (Test must be after to Date First New Oil Rus To Tank Length of Test. Actual Prod. During Test. GAS WELL Actual Prod. Test - MCF/D Testing Method (puor, back pr.) VI. OPERATOR CERTIFIC	Date of Test Tubing Pressure Oil - Bbls. Langth of Test Tubing Pressure (S CATE OF CON ulations of the Oil Con d that the information	THE OFFICE STATES OF THE STATE	Producing Melbod (Flow, pa Cening Pressure Water - Bhia. Bhia. Condenses/MMCF Cening Pressure (Shut-in)	NSERV	Choke Size Gas- MCF Gravity of Con Choke Size	deniava IVISION
OIL WELL Test must be after to Date First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pulot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been compiled with asc is true and complete to the best of my	Date of Test Tubing Pressure Oil - Bbls. Langth of Test Tubing Pressure (S CATE OF CON ulations of the Oil Con d that the information	THE OFFICE STATES OF THE STATE	Producing Method (Flow, pa Cening Pressure Water - Bhin. Bhin. Condenses/MINCF Coning Pressure (Shut-in) OIL CON Date Approve	NSERV	Choice Size Gas- MCF Gravity of Com Choice Size ATION D FEB. 1.7	IVISION 1994
OIL WELL (Test must be after a Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (puor, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regularison have been compiled with and	Date of Test Tubing Pressure Oil - Bbls. Langth of Test Tubing Pressure (S CATE OF CON ulations of the Oil Con d that the information y knowledge and belief	THE OFFICE STATES OF THE STATE	Producing Method (Flow, pa Cening Pressure Water - Bhis. Bhis. Condenses/MINCF Casing Pressure (Shut-in) OIL CON Date Approve By	NSERV	Choice Size Gas-MCF Gravity of Com Choice Size ATION D FEB 17 Drig. S Paul	IVISION 1994 Igned by Kautz
OIL WELL Test must be after to Date First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pular, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been compiled with asc is true and complete to the best of my	Tubing Pressure Oil - Bble. Langth of Test Tubing Pressure (S CATE OF CON ulations of the Oil Con d that the information y knowledge and belief	The of load oil and must vipulable to the party of the pa	Producing Method (Flow, pa Cening Pressure Water - Bhis. Bhis. Condenses/MINCF Casing Pressure (Shut-in) OIL CON Date Approve By	NSERV	Choice Size Gas-MCF Gravity of Com Choice Size ATION D FEB 17 Drig. S Paul	IVISION 1994

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.