Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

Santa Fe, New Mexico 87504-2088

I.	HEQ	TO TR	ANSP	LOWA ORT OI	IL AND NA	AUTHOF TURAL (RIZATION GAS	I				
Operator KELT OIL & GAS,			<u>-</u>					1 API No.	05-21	<u> </u>		
Address 363 N. SAM HOUST	ON PKWY	. E.,	SUITE	E 1000	HOUSTO	N, TX 7	7060	_90 0	13 - XI	CIC		
Reason(s) for Filing (Check proper box)						her (Please ex						
New Well Recompletion	O:I	Change in	Transpo	rter of:		TUE OGMO	, , , , , , , , , , , , , , , , , , ,	1000				
Change in Operator	Oil Casinghea	_	Dry Gas Conden		EFFECTI	VE OCTO	BER 1,	1992				
If change of operator give name and address of previous operator												
II. DESCRIPTION OF WELL	AND LE	ASF										
Lease Name	Well No. Pool Name, Inch			me, includ	ling Formation	· · · · ·	Kine	of Lease		Lease No.		
STATE "DQ"		2	MAN	Y GATE	S - WOLF	'CAMP		Federal or Fe	te '	L0280 1100		
Unit Letter D	_ :33	30	Feet Fro	on The $\frac{NC}{2}$	ORTH Lin	e and	840 ı	Feet From The	WEST			
Section 32 Township	9 SOUT	`H		30 EAS	Tr	MPM.		CHAVES		Line		
						мем,		CHAVES		County		
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	or Conden	IL ANI	<u>NATU</u>	RAL GAS		List -					
AMOCO PIPELINE INTERCORPORATE TRUCKING					Address (Give address to which approved copy of this form is to be sent) 502 N. WEST AVE. LEVELLAND, TX 79336							
Name of Authorized Transporter of Casinghead Gas or Dry Gas NONE					Address (Give address to which approved copy of this form is to be sent)							
If well produces oil or liquids,	an of toules				ge. Is gas actually connected?			When ?				
If this production is commingled with that	from any other	32	95	30E	N(0						
IV. COMPLETION DATA		i lease or p	ocoi, give	commingi	ing order numb	жг						
Designate Type of Completion	- (X)	Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compi	Date Compi. Ready to Prod.						P.B.T.D.	I			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing For	mation		Top Oil/Gas F	Pay	· · · · · · · · · · · · · · · · · · ·	Tubin D				
Perforations								Tubing Dep	un			
								Depth Casin	g Shoe			
LIOI E CIZE	TUBING, CASING AND			CEMENTING RECORD								
HOLE SIZE	CASI	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
								•				
												
. TEST DATA AND REQUES	T FOR AL	LOWA	BLE			-		·				
OIL WELL Test must be after re Date First New Oil Run To Tank	covery of tota	l volume oj	f load oil	and must b	be equal to or e	xceed top allo	owable for thi	s depth or be f	or full 24 hour	rs.)		
Date First New Oil Run 10 12nk	Date of Test				Producing Method (Flow, pump, gas lift, etc.)							
ength of Test	Tubing Pressure				Casing Pressure Choke Size							
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF				
GAS WELL	· · · · · · · · · · · · · · · · · · ·			<u>. </u>					···			
Actual Prod. Test - MCF/D	Length of Tes	st			Bbls. Condensa	ue/MMCF		Gravity of Co	ondensate			
esting Method (puot, back pr.)	Tubing Press.	ine (Shut.in			<u> </u>							
(phot) cack pr.y	roomg rroad	ne (atter-m	1,	. (Casing Pressure	(Shut-in)		Choke Size				
T. OPERATOR CERTIFICA				E				· · · · · · · · · · · · · · · · · · ·				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.					Date Approved							
Mark a. Docah	nt				Date A	. ,		- u				
Signature MARK A. DEGENHART	DETROIT	IIM PN	773700	_	Ву	∪⊥.g. Pa ii	Signed by	<u> </u>				
Printed Name	Title				Geologia							
SEPT. 30, 1992 Date	(71		7-1 700	<u> </u>	Title _							
		. viopik	I TU.	[]								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections is II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Separate Form C-104 must be filed for each pool in multiply completed wells.

____ DE VEL

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