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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☒ Fee

5. State Oil & Gas Lease No.
K-5606

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address of Operator

P.O. Box 68 HOBBS, NM 88240

4. Location of Well

UNIT LETTER **D**

LOCATED **330**

FEET FROM THE **NORTH**

LINE AND **840**

FEET FROM

THE **WEST**

LINE OF SEC. **32**

TWP. **9-S**

RGE. **30-E**

15. Date Spudded

1-26-85

16. Date T.D. Reached

2-27-85

17. Date Compl. (Ready to Prod.)

4-9-85

18. Elevations (D.F., R.H., RT., G.R., etc.)

4043.3 GR

20. Total Depth

7,500

21. Plug Back T.D.

7,460

22. If Multiple Compl., how Many

0 - TD

Rotary Tools

Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name

7,286 - 7,322

WOLF CAMP

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL-FDC, DUAL LL W/ MSFL-GR, CBL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"		40'		2 YDS. RED-1-MIX	
9.625"	36#	895'	12.250"	425 SX "C" X 2% CACL	118 SX
5-1/2"	15.5#	7500'	8.75"	2100 SX "H" LITE W/ ADD. X	531 SX
				400 SX CLASS "H" W/ ADD.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7365	

31. Perforation Record (Interval, size and number)

7286' - 7322' W/ 4SPF (144); .35"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7286'-7322'	3600 GALS 15% HCL W/ ADD.

33. PRODUCTION

Date First Production 4-1-85		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 4-9-85	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 20	Gas - MCF 0	Water - Bbl. 140	Gas-Oil Ratio 0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (sold, used for fuel, vented, etc.)

Test Witnessed by

35. List of Attachments

DEVIATION SURVEY, LOGS MAILED 3-13-85 X 3-18-85

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE **Administrative Analyst**

0+5 NMCO-Hobbs 1-JRB, 1-FJN, 1-NLG

DATE **11 April 1985**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except in state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>866</u>	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt <u>928</u>	T. Strawn	T. Kirtland-Fruitland	T. Penn "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn "D"
T. Yates <u>1436</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>2664</u>	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta <u>4040</u>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard <u>5907</u>	T. Delaware Sand	T. Entrada	T.
T. Abo <u>6388</u>	T. Bone Springs	T. Wingate	T.
T. Wolfcamp <u>7244</u>	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	476	476	SURFACE ROCK				
476	945	469	REDBED X ANHY				
945	2545	1600	ANHY X SALT				
2545	3248	703	ANHY, LIME X DOLO				
3248	4095	847	DOLOMITE				
4095	5595	1500	DOLO X LIME				
5595	6461	866	DOLO X SHALE				
6461	7193	732	ABO SHALE				
7193	7500	307	DOLO X SHALE				

15 1985

10 1985