Subrat 5 Copies
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-005-21011 SOUTHWEST ROYALTIES, INC. Address MIDLAND, TEXAS 79702 C/O BOX 953. MIDL Reason(s) for Filing (Check proper bo Other (Please explain) Change in Transporter of: New Well Dry Gas Oil Recompletion Change in Operator Condensate Casinghead Gas Effective 2-1-94 If change of operator give name and address of previous operator Houston, TX 77060 KELT OIL & GAS INC. 363 N. San Houston, Suite 1000. DESCRIPTION OF WELL AND LEASE Kind of Leave Leuse No. Pool Name, Including Formation Lease Name Well No. SIME, FROM XXXXXXXXX Many Gates Wolfcamp 3 State DQ Location _ Feet From The __N __ Line and __2290 __ Feet From The __ 2305 G 9 5 30 E NMPM. Chaves Couply Section 32 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS nes (Give address to which approved copy of this form is to be sent) NONE SWD WELL ONLY Address (Give address to which approved copy of this form u to be sent) or Dry Cas Name of Authorized Transporter of Casinghead Gas When ? Twp is gas actually connected? Rge. If well produces oil or liquids, give location of tanks. | Sec. l Unit If this production is commungled with that from any other lease or pool, give comminging order number: IV. COMPLETION DATA Plug Back | Same Res'v Duf Resy Gas Well New Well | Workover Deepea Oil Wall Designate Type of Completion - (X) Total Depth P.B.T D. Date Spudded Date Compl. Ready to Prod. Top Oil/Cas Pay Elevations (DF. RKB, RT, CR. etc.) Tubing Depth Name of Producing Formation Depth Caung Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE equal to or exceed top allowable for this depth or be for full 24 hours) (Test must be after recovery of total volume of load to OIL WELL Date First New Oil Rus To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Casing Pressure Length of Tes Tubing Pressure Cas MCF Water - Bhis Actual Prod. During Test Oil - Bbls **GAS WELL** Gravity of Condensale Bhis Condensus/MOVICE Acual Prod. Test - MCF/D Leasth of Test Choka Siza Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitos, back pr.)

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation. Division have been complied with and that the information gives above

is true and complete to the best of my knowledge and belief.

Kate Ellison

Proposed Name

Date

2-7-94

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Date Approved

By_

Title

OIL CONSERVATION DIVISION

FEB 17 1994

Orig. Signed by.

Geologiet

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Regulatory Agent

Telephone No.

(915) 684-6381

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.