

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-72

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

K-5606

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name State "DQ"
3. Address of Operator P. O. BOX 68 HOBBS, NEW MEXICO 88240	9. Well No. 3
4. Location of Well UNIT LETTER <u>G</u> <u>2305</u> FEET FROM THE <u>North</u> LINE AND <u>2290</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>9-5</u> RANGE <u>30-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Und. Many Gates No. 1</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4018.6' GR</u>	12. County <u>Chaves</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

OTHER Completion attempt ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 4-8-85 and ran bit to 7460'. Displaced hole w/2% KCl. Perforated 7272-7284' with 45% RTH w/API Packer to 7283' and spotted 600 gals 15% HCl acid. Acidized perf w/300 gals per foot, of 15% HCl. Set packer at 7184' and acidized w/1000 gals 15% HCl acid. Ran rods, pump, and tubing. Tubing landed at 7344'. MISU 4-15-85 and pump tested 28 days. Recovered only water.
MISU 6-1-85. POH w/production equipment. Perforated 7288'-7304' with 40% RTH w/API Packer and acidized 7303'-7288' w/800 gals 15% NEFE acid in 2' intervals. Pulled up and set packer at 7207'. Acidized w/2000 gals 15% NEFE acid into perfs 7272-85' and 7285'-88'. POH and ran production equipment. MISU 6-22-85 and pump tested 10 days. Recovered only water. Left well shut-in and applied to Santa Fe to convert well to a SWD well.

O+5 NMOCD-H 1-JRB 1-FJN 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Serrano

TITLE ADMINISTRATIVE ANALYST (SG)

DATE 1/2/86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

JAN 6 - 1986

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 8 - 1986

U.S. CO.
HONOLULU OFFICE