

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42 R355.6.

5. LEASE DESIGNATION AND SERIAL NO.

NM-046153-A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Miller Federal

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Tom-Tom-San Andres

11. SEC., T., R., M., OR BLOCK AND SURVEY

Sec. 35, T8S-R31E

7

12. COUNTY OR
PARISH

Chaves

13. STATE

NM

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other

2. NAME OF OPERATOR

Haseloff Corporation

3. ADDRESS OF OPERATOR

P.O. Box 249, Lovington, New Mexico 88260

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980 FSL 330 FEL

At top prod. interval reported below

At total depth 4182'

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

1-15-85

16. DATE T.D. REACHED

1-25-85

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4379 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4182'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,

HOW MANY*

N/A

23. INTERVALS

ROTARY TOOLS

CABLE TOOLS

DRILLED BY

0-4182

24. PRODUCING INTERVAL(S). OF THIS COMPLETION - TOP, BOTTOM NAME (MD AND TVD)*

3972 - 4145.5 - San Andres

25. WAS DIRECTIONAL
SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger CNL-LDT-GR-DLL-MSFL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24=	1227'	12 1/4	400 Lite 200 sx CI "C"	none
4 1/2	9.5=	4186.1'	7 7/8	circulated	
		4185'		250 sx Lite CI "C"	none

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8 EUE	3866	Hung

31. PERFORATION RECORD (Interval, size and number)

(P-1)3972, 3972.5, 3978.5 (P-2)4026, 4028, 4031, 4032.5, 4034, 4035.5, 4046, 4047.5, 4049, 4053, 4055.5, 4058.5, 4060.5, 4062, 4095, 4096, 4105.5, 4106, 4111.5 (P-3) 4136, 4137, 4138, 4141.5, 4145, 4145.5 - 28 Total Shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3972-4145.5	6000 gal - 20% NEFE

33. PRODUCTION

DATE FIRST PRODUCTION 2-1-85			PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2-2-85	HOURS TESTED 24	CHOKE SIZE N/A	PROD. N° FOR TEST PERIOD 88	OIL—BBL. 88	GAS—MCF. trace	WATER—BBL. 40	GAS-OIL RATIO ---	
FLOW. TUBING PRESS. ---	CASING PRESSURE ---	CALCULATED 24-HOUR RATE →	OIL—BBL. 88	GAS—MCF. traces	WATER—BBL. 40	OIL GRAVITY-API (CORR.) 25		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Haseloff		

35. LIST OF ATTACHMENTS

NMOCC Forms C-124 & C-116 (2) of Schlumberger Open Hole Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Engineer

ACCEPTED FOR RECORD

PETER W. CHESTER

DATE Feb. 28, 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

APR 9 1985

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be furnished by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL WELL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	3226	4182	Dolomite, Anhydrite, Oil, Water	Yates	2086	+2311
				San Andres	3226	+1171
				Pi Marker	3782	+615
				P-1 Zone	3932	+465
				P-2 Zone	4018	+379
				P-3 Zone	4122	+275

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FEDERAL OFFICE