## STATE OF NEW MEXICO NERGY MID MINERALS DEPARTMENT 00. 00 (00HE

## OIL CONSERVATION DIVISION

441776		OIL CONSERVATION BIVISI				
UT ION		P O. BOX 2088				
		SANTA FE, NEW MEXICO 87501				

	PACE U.S.W.A.	44						
	TRAMPORTER OIL AND NATURAL GAS							
l.	PERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	Haseloff Corporation							
	Post Office Box 249, Lovington, New Mexico 88260							
	Reason(s) for filing (Check proper box)	esem(s) for filing (Cheek proper bos)  Testing Allowable						
	Recompletion	Oil Dry Goa 2480 barrels						
į	If change of ownership give norse							
	and address of provious owner							
8.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.				
	Miller Federal	7 Tom-Tom San A	Indres State, Federal	<u>∞F∞ Federal NM-046153</u> -A				
	Unit Letter I : 1980	O Feet From The South Line	and 330 Feet From T	no East				
	Lies of Section 35 Township 7S Range 31E , NMPM, Chaves County							
_ '	4. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
4.	Name of Authorized Transporter of Oil	ar Condensate	Address (Cive sagress to make approv					
	The Permian Corpora  Name of Authorized Transporter of Cont		Post Office Box 1183, Hi Address (Give address to which approv	od copy of this form is so be sent)				
		Unit Sec. Twp. Rgs.	Is gas actually connected? Whe	n				
	well produces all or liquids, give location of lanks.	I 35 7S 31E	NO					
	If this production is commingled with	h that from any other issue or pool, g	give commingling order numbers	·				
٧	COMPLETION DATA  Designate Type of Completion	Oti Well Gas Well	New Well Workover Deepen	Plug Back Same Ree'v. Dill. Ree'v.				
	Date Specified	Date Compl. Ready to Prod.	Tatai Depth	P.B.T.D.				
	1/15/85 Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	4182' Top Oll/Gas Pay	Tubing Depth				
	4379 GR			Depth Coning Shoe				
	Perference							
		TUBING, CASING, AN		SACKS CEMENT				
	HOLE SIZE	CASING U TOOM SIZE	DEPTH SET					
	THE PART AND REQUEST FO	DE ALLOWABLE (Test must be a)	for recovery of total volume of load oil	and must be equal to or encode top allow-				
٧.	OIL WELL Date First New Oil Rus To Teste	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li					
	Length of Total	Tubing Pressure	Casing Pressure					
	Actual Fred, During Test	Oti - Bhis.	Water - Bhis.	Gas-MCF				
		I	<u> </u>	<del></del>				
	GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbie. Condensette/MMCF	Gravity of Continuento				
	Tooting hinthed (pilot, back pr.)	Tubing Pressure (Shet-in)	Casing Pressure ( Auto-18)	Choke Size				
		-	OIL CONSERVAT	TON DIVISION				
T.	CERTIFICATE OF COMPLIANC	)E	OIL CONSERVATION DIVISION FEB 2 1 1985 ORIGINAL SIGNED BY JERRY SEXTON					
	I hereby certify that the rules and r Division have been complied with	and that the information given						
	above to true and complete to the	beat of my knowledge and belief.	DISTRICT I SUPERVISOR					
	$\wedge$ $\mathcal{D}$		This form is to be filed in compliance with RULE .					
	n. You	X4	If this is a request - milewable for a newly drilled - eaps					
	Drilling Consulta		All sections of this form must be filled out completely for allow-					
	February 1, 1985		able on new and recompleted wells.					
	(De	ue)	well name or number, or transpert	ies or other such change of condition.  t be filed for each peal in multiply				
			completed wells.					