Form C-104 Revised 10-1-78

ENERGY AND MINERALS DEPARTMENT

THE PART WHITE	MLJ L	, , ,	101
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DISTRIBUTE			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRAMSPORTER	OIL		
INGREPORTER	GAS		
OPERATOR .			
PROBATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWARLE

	TRANSPORTER OIL SAS OPERATOR PROBATION OFFICE	AND ATOM AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS											
*	Operator Haseloff Corporation												
	Post Office Box 249, Lovington, New Mexico 88260												
	eson(s) for filing (Check proper box) Other (Please explain)												
	New Weil Recompletion	Change in Transporter of: Ott Dry Gar	•	Allowable									
	Change in Ownership	A 2480 harrels											
	If change of ownership give name and address of previous owner												
۵.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Fo	rmation	Kind of Lease		Lease No.							
	Miller Federal	7 Tom-Tom San A	1	State, Federal c	F⊷ Federal	NM-046153-/							
		O Feet From The South Line	and 330	_ Feet From Th	• <u>East</u>								
	Line of Section 35 Town	nehip S Range	31E , NMPM,	Chaves		County							
۵.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to	which approve	d copy of this form is	to be sent)							
Western Oil & Transportation			Address (Give address to which approved copy of this form is to be sent) Post Office Box 1183, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)										
	Name of Authorized Transporter of Cas		Address (Give address to	which approve	d copy of this form is	to be sent)							
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 35 85 31E	is gas actually connected NO	d? When									
	If this production is commingled with	h that from any other lease or pool,	give commingling order	number:									
ŧ₩.	COMPLETION DATA Designate Type of Completio	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	refy. Diff. Reefy.							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	-	P.B.T.D.								
		Name of Producing Formation	4182 Top Oil/Gas Pay		Tubing Depth								
	4379 GR		1		Depth Casing Shoe								
	TUBING, CASING, AND CEMENTING RECORD												
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CE	MENT							
V.	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a able for this de	fter recovery of total volumenth or be for full 24 hours	ne of load oil a	nd must be equal to co	encod top allow							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas lift,	, etc.)								
	Length of Test	Tubing Pressure	Cosing Pressure		Choke Size								
	Actual Prod. During Test	Oil-Bbie.	Water - Bbls.		Gas-MCF								
	GAS WELL												
	Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	-	Gravity of Condenses	•							
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shub-	-in)	Choke Size								
N.	L CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION FEB 1 2 1985										
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Drilling Consultant (Title)			Eddie W. Seay Oil & Gas Inspector Title This form is to be filed in compliance with RULE: If this is a request for slloweble for a newly drilled leaps well, this form must be accompanied by a tabulation of the sevia teste taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.										
								February 1, 1985	Will am only Sections ! II III and VI for changes of owner.				
							(Date)			well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each peel in multiply			