Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Ene. p.f., Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa re, New Mexico 87304-

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Ĭ. Well API No. Operator 30-005-21013 Frostman Oil Corporation Address Drawer W, Artesia, NM 88211-7522 0. Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Oil Recompletion Casinghead Gas Condensate X. Change in Operator Effective 4/1/92 If change of operator give name and address of previous operator Happy Oil Company, P. O. Drawer W, Artesia, NM 88211-7522 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. Lease Name SE Chaves Queen Gas Area Assox XXXX NM-080219 Hondo Federal Location : 1980 Feet From The North Line and 660 Feet From The East Unit Letter \_\_\_ H Section 21 Township 13S Range 31E , NMPM, Chaves III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate or Dry Gas XX Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 2626 Cole Avenue, #300, Dallas, TX 75204 The Maple Gas Corporation If well produces oil or liquids, give location of tanks. Twp. Rge. When? Unit Sec. is gas actually connected? 7/1/89 Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover | Deepen | Plug Back | Same Res'v Oil Well Gas Well Diff Res'v Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE **DEPTH SET** HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above APR 21'92 is true and complete to the best of my knowledge and belief. Date Approved \_ By GRIGINAL MONES BY JERRY SEXTON Signature A.SYLIBY OF Production Clerk Jackie Forister

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

4/15/92

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Pule 111

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

746-3344 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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