

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
John S. Goodrich

3. ADDRESS OF OPERATOR 79705
4000 N. Big Spring, Suite 109, Midland, TX

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 660' FEL of Sec. 21
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other)

SUBSEQUENT REPORT OF:

☐
☒
☒
☐
☐
☐
☐
☐

5. LEASE

NM-080219

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hondo Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

SE Chaves-Queen Gas Area Assoc.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T-13-S, R-31-E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4167' RKB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Spudded well @ 7:00PM on 11-11-85, with 12 1/4" bit.
- Drilled to 362' and set 365' (11 jts.) of 8 5/8" 24# casing @ 359', cemented with 250 sx. of class "C" cement & 2% CaCl. PD @ 8:30 PM 1-14-85. Circulated 35 sx of cement.
- Installed BOP and tested BOP and 8 5/8" casing with 1000# for 30 min. - Okay.
- Drilled 7 7/8" hole until total depth of 2800' was reached @ 8:00 PM 1-18-85. Ran CNL-LDT-DLL log to TD and took 24 sidewall cores.
- Set 2816.5' (88 jts.) 4 1/2" 10.5# casing @ 2800' and cemented with 300 sx. 50/50 poz. & class "C" cement. PD @ 1:00AM 1-20-85.
- Ran GR-CCL from 2755' to 2395' and perforated the Queen formation from 2742' to 2727' w/11 jet holes on 2-14-85.
- Ran 86 jts. 2 3/8" tubing with packer @ 2684'. Treated w/500 gal. 15% NeFe, Subsurface Safety Valve: Manu. and Type Set @ 2684' Ft. followed w/14,848 gal. gelled KCL water, 4012 gal. CO₂, 13 200#/20/40s sand & 3-8-85.
- I hereby certify that the foregoing is true and correct 7500# 12/20 sand on 2-15-

SIGNED John S. Goodrich TITLE Operator DATE

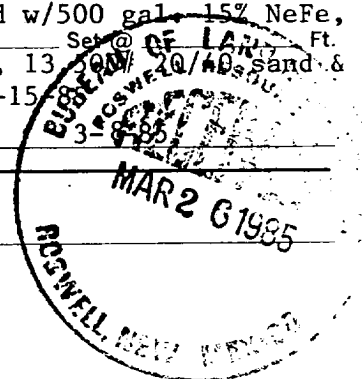
APPROVED BY PETER W. CHESTER TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 9 1985

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side



RECEIVED

APR 12 1985

CHIEF
HONORS OFFICE