(November 1983) (fografy 9-331c)

MM OIL COMS. COMMISSION

Drawer DD SUBMIT IN TRIPLICAL

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Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

-005-21010

UNITED STATES ADTMENT OF THE INTERIOR

5 TEACH DESIGNATION AND SERVER NO

DEI ARTIMENT OF THE INTERNATION						J. LEASE D	J. LEASE DESIGNATION AND BERIAL NO.		
O. C:. BUREAU OF LAND MANAGEMENT						NM-08	NM-080219		
	APPLIA SETION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 6. IF INDIAN, ALLOTTER OR							OR TRIBE NAME	
DRILL XX DEEPEN DEEPEN PLUG BACK						7. UNIT AC	7. UNIT AGREEMENT NAME		
OIL XX GA	S OTHER		811 20		TIPLE	8. FARM OR LEASE NAME			
2. NAME OF OPERATOR	CLC CLI OTHER	·				HONDO	FEDERAL	L	
JOHN S. GOODRICH							9. WELL NO.		
3. ADDRESS OF OPERATOR							1		
SUITE 109, 4000 N. BIG SPRING, MIDLAND, TEXAS 79705							10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							SE CHAVES-QUEEN GAS AREA ASSOC		
1980' FNL AND 660' FEL OF SECTION 21						11. SEC., T	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone							SEC.21, T.13 S., R.31 E.		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							12. COUNTY OR PARISH 13. STATE		
16 AIR MILES SOUTH-SOUTHWEST OF CAPROCK, NEW MEXICO						CHAVE	S	NEW MEXICO	
15. DISTANCE FROM PROPO		OF ACRES IN LEASE	17. NO	17. NO. OF ACRES ASSIGNED TO THIS WELL					
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 660			160				40		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 20. ROT			ROTARY			
21. ELEVATIONS (Show whether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START*			
4161.5 GI							UPON APPROVAL		
23.		PROPOSED CASI	NG AND	CEMENTING PROC	GRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00T	OT SETTING DEPTH		QUANTITY OF CEMENT			
12-1/4"	8-5/8"	24#		350'	SUF	JFFICIENT TO CIRCULATE		LATE	
7-7/8"	4-1/2"	9.5	#	2800'	250 SACKS		 		
	-								
				DAY ZONE LITT	חר חר		AND		

AFTER SETTING PRODUCTION CASING, PAY ZONE WILL BE PERFORATED AND STIMULATED AS NECESSARY.

SEE ATTACHED FOR: SUPPLEMENTAL DRILLING DATA

BOP SKETCH

SURFACE USE AND OPERATIONS PLAN

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, it any. 24.

SIGNE TEHEN PROWN	Agent Agent	DECEMBER 26, 1984
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
S/Phil Kirk	TITLE Area Manager	DATE 1-4-85
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JAN 10 1985

O.C.D. HOBBS OFFICE