NO. OF COPIES RECEIV	EO									Form (Revis	U =105 (ed: ਸ-1-ਅ		
DISTRIBUTION]							[5			of Lease	
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION /ELL COMPLETION OR RECOMPLETION REPORT AND LOG						ł	State X Fee				
U.S.G.S.		WELL	COMPLE	: HON O	RRECC	DMPLETIO	N KEP	URT AND				s Lease No.	
LAND OFFICE		İ								LG	2601		
OPERATOR		1							<u> </u>		TTTI	MINITH	
										77777			
la. TYPE OF WELL	•									7, Unit A	greement	Name	
	w	נננ 🗌	GAS WELL		DRY	OTHER) liven o	* 1 0000	Niversa	
b. TYPE OF COMPLETION NEW [V] WORK [] PLUG [] DIFF. []										8. Farm or Lease Name State "T"			
NEW WORK OVER DEEPEN BACK RESVR. OTHER 2. Name of Operator											9. Well No.		
Tom L. Ingram											1		
3. Address of Operator											10. Field and Pool, or Wildout		
P. O. Box 1757, Roswell, NM 88201											W. Tobac-San Andres		
4. Location of Well													
_							_						
UNIT LETTERA	LOCATED	330	FEET F	ROM THE	North	LINE AND	<u> </u>	60 FEE	T FROM		77777		
 -+	25			22	г					12. Count Chav			
THE East LINE OF	sec. 35	TWP.	3-3 RG	32-	-L NMPM	///////	77777	111111	DT CP			<u>VIIIIIII</u>	
1-30-85	2-9-85		2-9	-85 P8	&A		4443	GR					
20. Total Depth 60'	21. P	lug Back	T.D.	22.	If Multiple Many	e Compl., Ho	w 23	. Intervals Drilled By	Rotary	Tools		ble Tools 0-60'	
24. Producing Interval(s), of this comp	etion — 7	Гор, Botton	n, Name			. ,		-·!		25. Wa Ma	s Directional Survey de	
None												No	
26. Type Electric and Other Logs Run No logs Run										27. Was Well Cored			
28.			CAS	ING RECO	ORD (Reo	ort all strings	set in	well)				· · · · · · · · · · · · · · · · · · ·	
CASING SIZE	WEIGHT L	3./FT.	DEPTH			ESIZE		CEMENTI	NG RECOI	ap.		AMOUNT PULLED	
None													
													
29.		LINER F	· · · · · · · · · · · · · · · · · · ·	1			30			BING RE	CORD	DAGKED CET	
SIZE	TOP	BC	ттом	SACKS	EMENT	SCREEN		SIZE	DEP	THSET		PACKER SET	
		 -		 									
31. Perforation Record	(Interval, size o	nd numbe	:r)	<u>!</u>	L	32.	ACID, S	SHOT, FRAC	TURE, C	EMENT S	QUEEZ	E, ETC.	
						DEPTH	INTER	VAL	AMOUN	IT AND H	CIND MA	TERIAL USED	
,													
·													
40					2000	UCTION							
33. Date First Production	Pro	duction M	lethod (Flor	wing, gas		ing - Size an	d type p	ump)		Well Sta	tus (Pro	d. or Shut-in)	
				1					147 -	D) 1		Ott Posts	
Date of Test	Hours Tested	Ch	oke Size	Prod'n. Test Po		Oil - Bbl.	ا	ıs – MCF	water	- Bbl.	Gas	-Oil Ratio	
Flow Tubing Press.	Casing Pressure		Calculated 24- Oil — Bbl. Hour Rate			Gas MCF Water			- Bbl.	Oil Gravity - API (Corr.)			
34. Disposition of Gas	(Sold, used for	uel, vent	ed, etc.)						Test	Witnessed	і Ву		
35, List of Attachments	<u> </u>	····											
26 / 1		<u>^</u>	- b-at 12						handada.	0.4 6.4			
36. I hereby certify that	i the information	Shown	n ooth side	es of this f	orm is leu	a-una comple	ie io ine	vestoj my	KAOWI EUG	: and DELI	e j.		
SIGNED	m)	14	P	TIT	TLE	Operator				DATE	7-28	-87	
		/	,										